(Other instructions on reverse side)

UNITED STATES

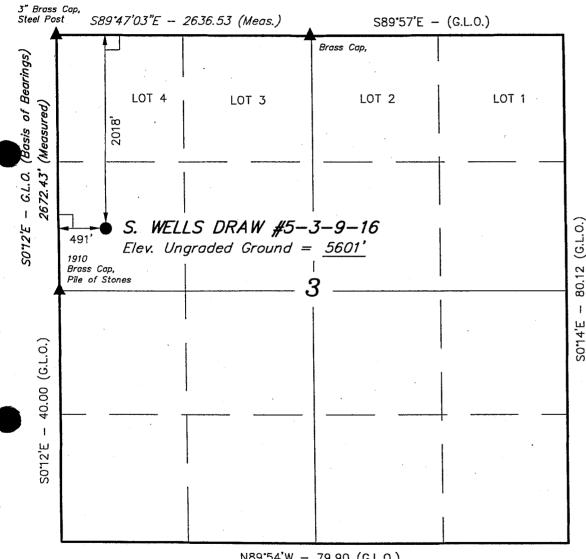
Budget Bureau No. 1004-0136 Expires December 31, 1991	
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		IENT OF TH J OF LAND M.						5. LEASE DESIGNA UTU-73087	TION AND SERIAL NO.
			`		N 00 0		01/		TEE OR TRIBE NAME
APPLICATION	IFOR			LL, DEEPE	N, OR P	LUG BA	CK		
a. TYPE OF WORK	DRILL	X DEI	EPEN					7. UNIT AGREEMEN	IT NAME
TYPE OF WELL									
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<u> </u>	WELL _	OTI	IER	ZONE _	ZONE		<u> </u>	South Wells	Draw
NAME OF OPERATOR	C							9. WELL NO. # 5-3-9-16	
aland Production	Compa	iny						10. FIELD AND POC	L OR WILDCAT
O. Box 790233	Vernal	. UT 84079		p	hone: (43	5) 789-1866	6	Monument B	
LOCATION OF WELL (I			dance with					11. SEC., T., R., M., O	
Surface	SW/NV							AND SURVEY OR	
proposed Prod. Zone		2018' FNI	L & 491	' FWL				Sec. 3, T9S,	R16E
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OR LEASE LINE, FT.(Also				l					,
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DISTANCE FROM PROPO DRILLING, COMPLETED,				19. PROPOSED DEPTI	н	20. ROTARY OR Rot a		DLS	
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(This space for Federal or Sta						NOTIC	E OF	APPROV	/AL
PERMIT NO.	<u> </u>			_ APPROVAL DATE					
Application approval does no	ot warrant or	certify that the applicant h	olds legal or	equitable title to those righ	nts in the subject le	ease which would en	ntitle the appl	icant to conduct operation	ons thereon.
CONDITIONS OF APPROV	VAL, IF ANY	DO Vea	ingel		istant Field Ineral Re	d Manager sources	DATE	11/2	198
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		6	/ *						NO OF APPROVAL ATT O OPERATOR'S COPY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R16E, S.L.B.&M.



N89*54'W - 79.90 (G.L.Q.)

LEGEND:

= 90" SYMBOL

= PROPOSED WELL HEAD.

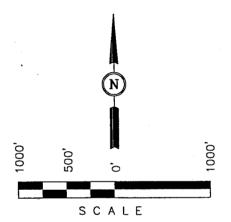
= SECTION CORNERS LOCATED.

INLAND PRODUCTION CO.

Well location, S. WELLS DRAW #5-3-9-16, located as shown in the SW 1/4 NW 1/4 of Section 3, T9S, R16E, S.L.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 3. T9S. R16E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5677 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY MELOR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT, TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURV

D.COX REVISED: 7-22-98

UNTAH ENGINEERING & LANDIN STRWEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017

scale 1" = 1000'	DATE SURVEYED: 9-25-97	DATE DRAWN: 9-26-97
PARTY B.B. D.R. D.COX	REFERENCES G.L.O. PLA	AT
WEATHER	FILE	
WARM	INLAND PRODU	JCTION CO.

INLAND PRODUCTION COMPANY S. WELLS DRAW #5-3-9-16 SW/NW SECTION 3, T9S, R16E DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta 0' - 1710' Green River 1710' Wasatch 6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1710' - 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. <u>ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:</u>

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H2S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY S. WELLS DRAW #5-3-9-16 SW/NW SECTION 3, T9S, R16E DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. <u>EXISTING ROADS</u>

See attached Topographic Map "A"

To reach Inland Production Company well location site S. Wells Draw # 5-3-9-16 located in the SW 1/4 NW 1/4 Section 3, T9S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles ± to the junction of this highway and UT State Hwy 53; proceed southerly along this road 6.3 miles ± to its junction with a dirt road to the southwest; proceed southwesterly 3.8 miles to its junction with a dirt road to the southeast; proceed southeasterly 0.9 miles to the beginning of the proposed access road.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. <u>LOCATION OF EXISTING AND/OR PROPOSED FACILITIES</u>

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. <u>LOCATION AND TYPE OF WATER SUPPLY</u>

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. <u>METHODS FOR HANDLING WASTE DISPOSAL</u>

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

S. WELLS DRAW # 5-3-9-16

9. <u>WELL SITE LAYOUT</u>

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION Archaeological Survey & Pipeline ROW

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that a pipeline ROW be granted to the S. Wells Draw #5-3-9-16 for a 3"- 4" poly fuel gas line, and a 4"-6" poly gas gatherline line. Both lines will be run on surface, adjacent to the existing road-way; the route will follow existing roads where possible. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to the Proposed Road & Pipeline System, Topographic Map "1".

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name:

Cheryl Cameron

Address:

P.O. Box 790233

Vernal, Utah 84079

Telephone:

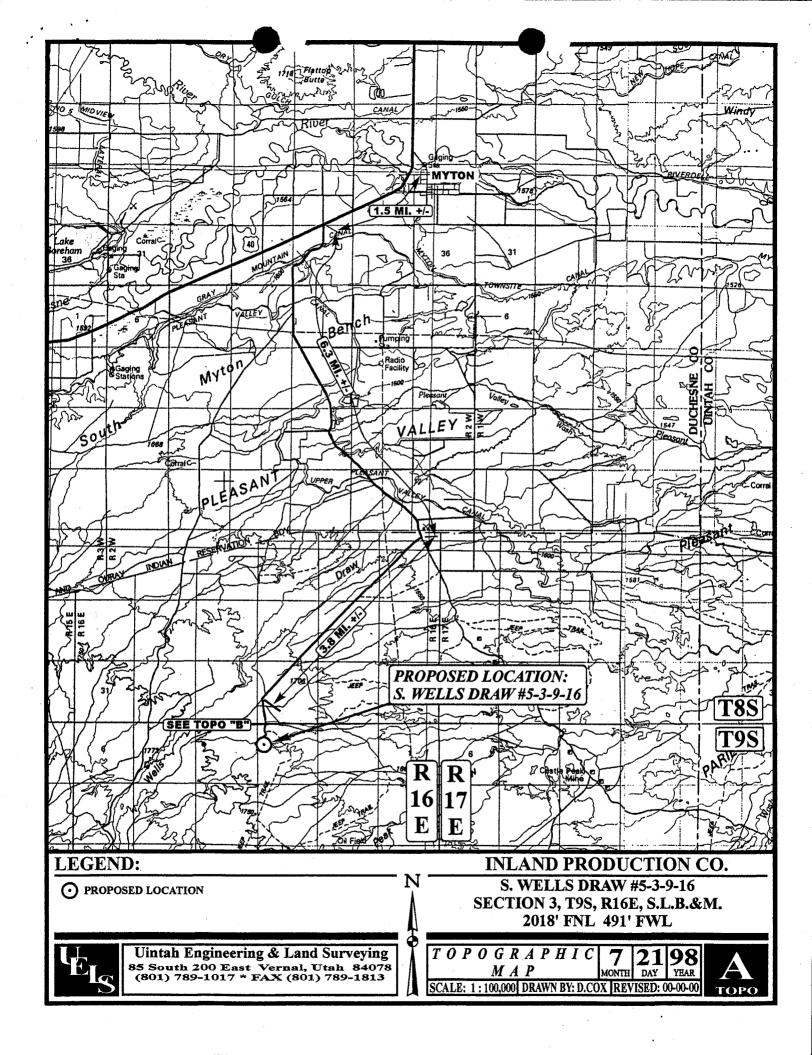
(435) 789-1866

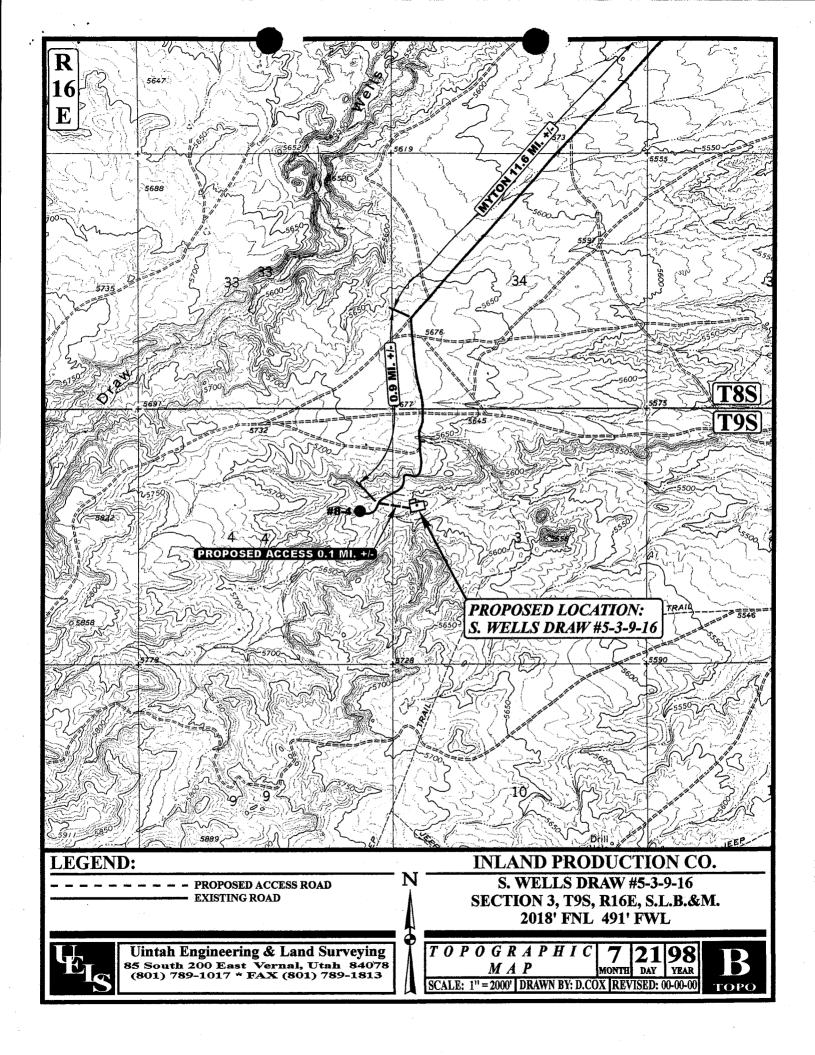
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #5-3-9-16 SW/NW Section 3, Township 9S, Range 16E: Lease UTU-73087 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date Cheryl Cameron
Regulatory Specialist





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475 17th Street Suite 1500 Denver, Colorado 80202 Phone: (303)-292-0900

Regional Area

Duchesne County, Utah

Date: 4/18/97

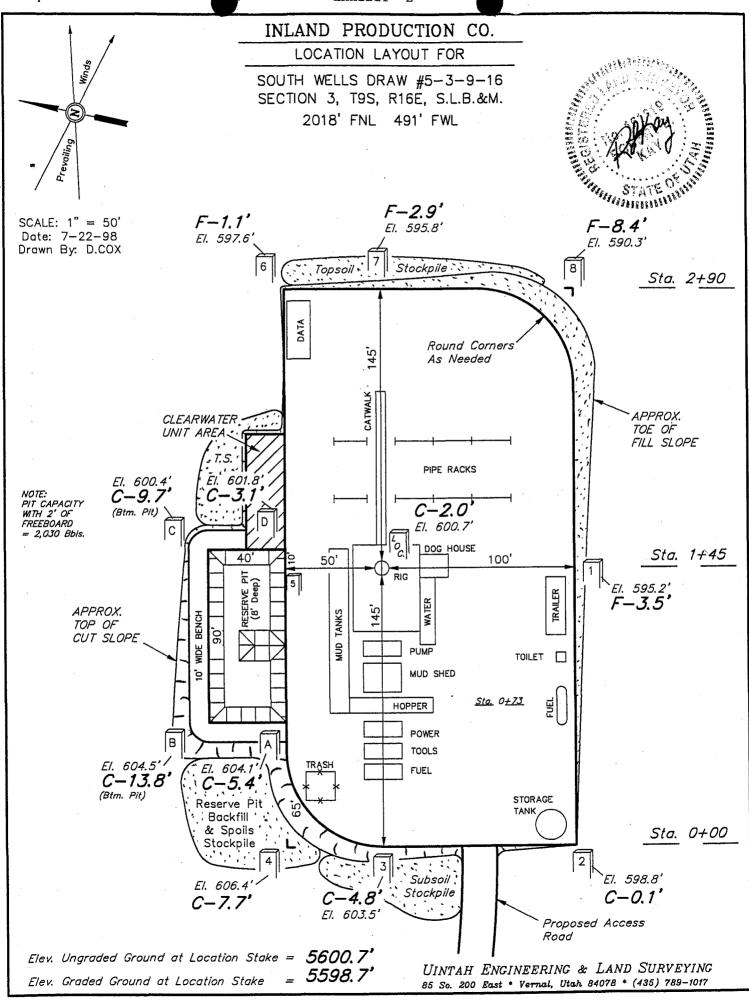
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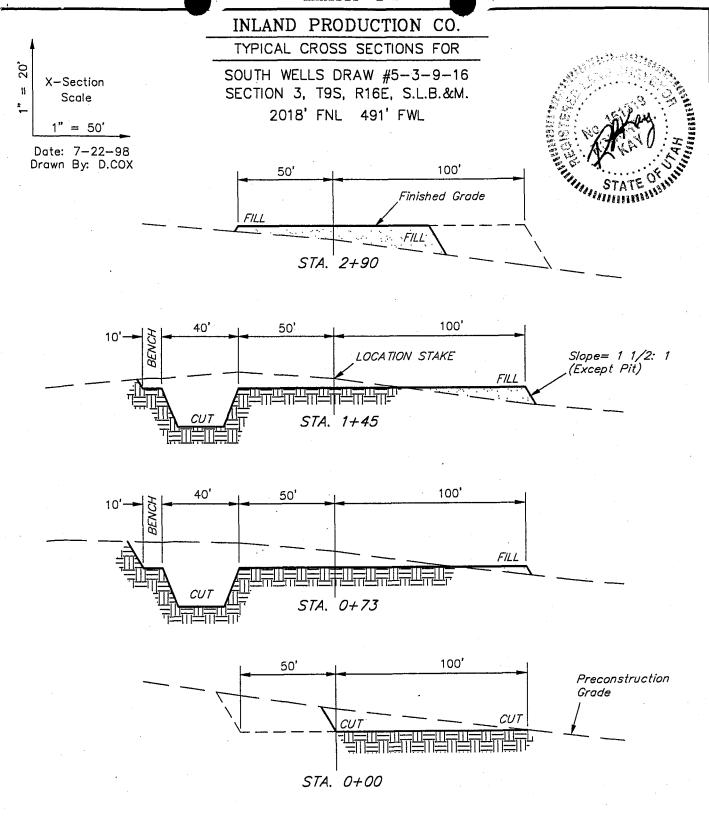
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EXHIBIT "D"

INLAND P	RODUCTION	COMPANY
O	NE MILE RAD SWD #5-3	IUS
Josh Axelson		7/23/98
	Scale 1:40044,37	





APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping =

= *870* Cu. Yds.

Remaining Location

= *3,280* Cu. Yds.

TOTAL CUT = 4,150 CU.YDS.

FILL

= *2,790* CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION

= *1,210* Cu. Yds.

Topsoil & Pit Backfill

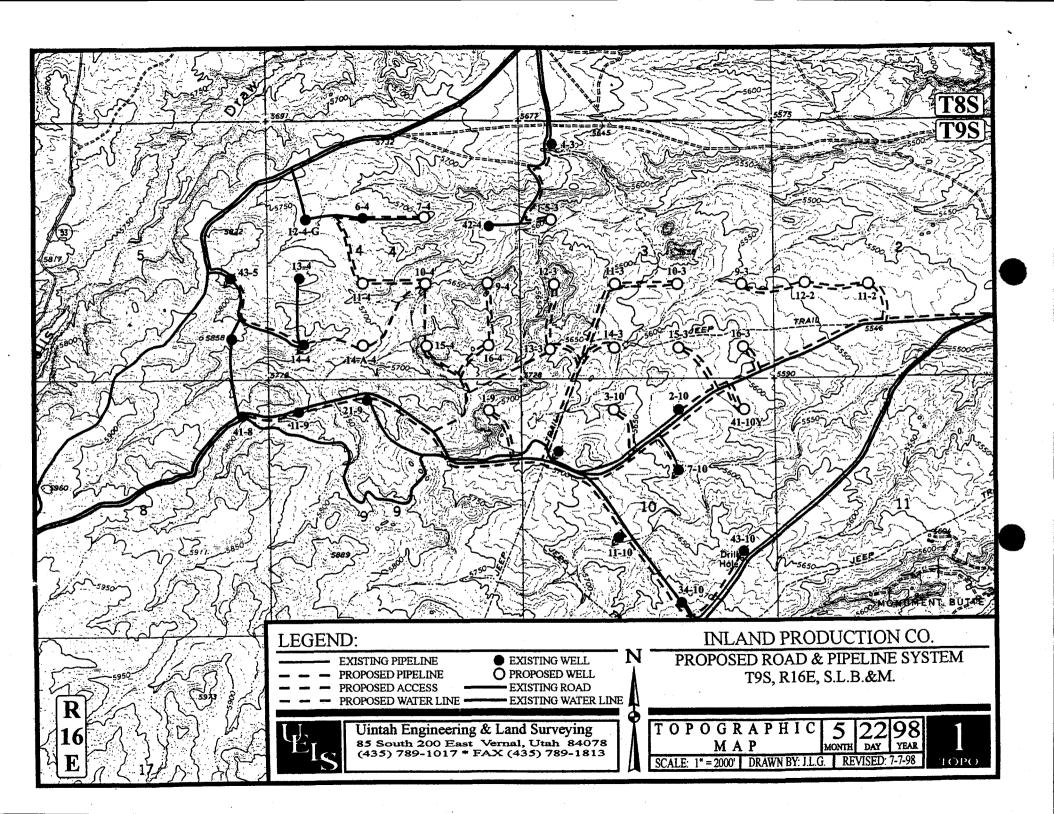
= 1,200 Cu. Yds.

(1/2 Pit Vol.)

EXCESS MATERIAL After = 10 Cu. Yds.

Reserve Pit is Backfilled & Topsoil is Re—distributed

UINTAH ENGINEERING & LAND SURVEYING 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



Well No.: South Wells Draw 5-3-9-16

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: South Wells Draw 5-3-9-16

API Number:

Lease Number: UTU-73087

Location: SWNW Sec. 3, T9S, R16E

GENERAL

Access pad from W, off of the existing access for the 42-4-9-16..

CULTURAL RESOURCES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

PALEONTOLOGICAL RESOURCES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

SOILS, WATERSHEDS, AND FLOODPLAINS

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

WILDLIFE AND FISHERIES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61. FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

OTHER

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: <u>Inland Production Company</u>
Well Name & Number: <u>5-3-9-16</u>
API Number: 43-013-32098
Lease Number: <u>U-77338</u>
Location: SWNW Sec. 3 T. 09S R. 16E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Drilling Operations

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Usable Water identified at ± 1113 ft.

SURFACE USE PROGRAM

Conditions of Approval (COA) Inland Production Company - Well #5-3-9-16

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

needle and thread shadscale fourwing saltbush indian rice grass	Stipa comoata Atriplex confertifolia Atriplex canescens Oryzopsis hymenoides	2 lbs/acre 3 lbs/acre 4 lbs/acre 3 lbs/acre
indian rice grass	Oryzopsis hymenoides	

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.

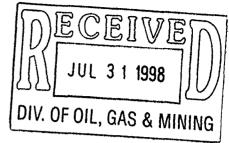
Wildlife Habitat

If the location is to be Constructed or Drilled 2/1 to 8/15 additional surveys for golden eagle, ferruginous hawk, burrowing owl and mountain plover will be required before development can occur.



July 29, 1998

Bureau of Land Management Vernal District Office 170 South 500 East Vernal, Utah 84078



ATTENTION: Ed Forsman/Wayne Bankert

RE: Tar Sands Federal #15-28-8-17

Monument Butte Federal #4-24-8-16

Monument Butte Federal #1-23-8-16

Monument Butte Federal #3-23-8-16

Monument Butte Federal #8-23-8-16

S. Wells Draw #10-4-9-16

S. Wells Draw #14A-4-9-16

S. Wells Draw #16-4-9-16

S. Wells Draw #5-3-9-16

S. Wells Draw #12-3-9-16

Tar Sands Federal #16-28-8-17

Monument Butte Federal #5-24-8-16

Monument Butte Federal #2-23-8-16

Monument Butte Federal #7-23-8-16

S. Wells Draw #9-4-9-16

S. Wells Draw #11-4-9-16

S. Wells Draw #15-4-9-16

S. Wells Draw #4-3-9-16

S. Wells Draw #13-3-9-16

Gentlemen:

Enclosed is the original and two copies (each) of Application For Permit To Drill, for the above referenced locations.

Please do not hesitate to contact me in the Vernal Branch Office, if you need additional Information, or have questions.

Cheryl Cameron

Regulatory Specialist

cc: State of Utah

Division of Oil, Gas & Mining

P.O. Box 145801

1594 West North Temple, Suite 1210

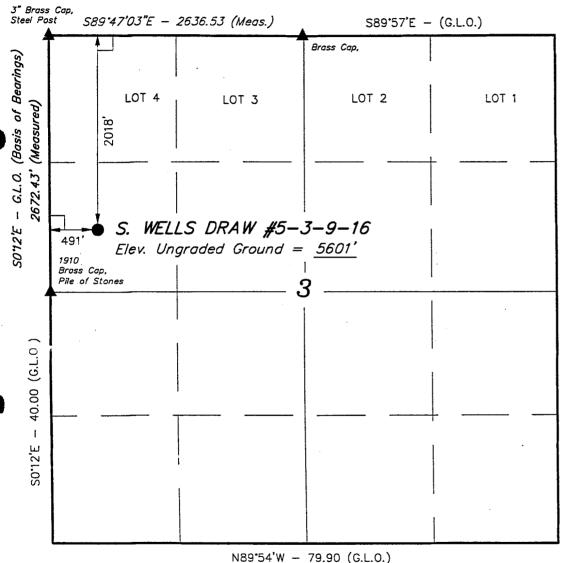
Salt Lake City, Utah 84114-5801



UNITED STATES

								TION AND SERIAL NO.
BUREA	U OF LAND MA	NAGEN	MEN I					TEE OR TRIBE) (E
APPLICATION FO	R PERMIT TO	DRIL	L, D€EPEN,	OR P	LUG BAC		. II INDIAN, ALOI	TEE OK TRIBETY - IIE
1a. TYPE OF WORK DRIL	THE OF WURLE GAS WILL GAS OTHER JONE JONE SOUR GAS WILL GAS SINGLE MULTIPLE GAS SINGLE MULTIPLE GAS SUNGLE JONE SOUR WILL GAS SUNGLE JONE SOUR GAS SUNGLE MULTIPLE GAS SUNGLE JONE SOUR WILL SOUR BEAM OR LEASE NAME SOUR SOUR WILL SOUR BEAM OR LEASE NAME SOUR #55-39-16 DESSES OF OFFERST AND #55-39-18 MOBILIAN CONFIDENCIA TO HARREST TROPESTY IL SOUR #55-39-18 MOBILIAN CONFIDENCIA TO HARREST TROPESTY IL SOUR #56-39 #56-40,84 40 HENDERS OFFERST AND #56-40,84 HENDERS							
1b. TYPE OF WELL	<u></u>							,
OIL GAS			SINGLE	MULTH	LE	- 1		
WELL X WELL	ОТН	ER _	ZONE	ZONE				Draw
2. NAME OF OPERATOR								
	pany							
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P.O. Box /90233 Vern	al, UI 840/9	ance with an		ie: (43:	5) /89-1800			
		4100 VIIII \III	y Dano requirements.)					
At proposed Prod. Zone	2018' FNL	& 491'	FWL				Sec. 3, T9S,	R16E
BUREAU OF LAND MANAGEMENT PPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK DRILL DEEPEN								
		OR POST O	FFICE*				•	1
11.6 Miles southwest of	Myton, UT						Duchesne	UT
		ERTY I	6. NO. OF ACRES IN LEAS	E	17. NO. OF ACRES	ASSIGNED	TO THIS WELL	
	. олд. опи ште, и впу)		64N 84	,	AΛ			
	CATION* TO NEAREST WELL	., li			20. ROTARY OR C	ABLE TOOL	S	
			6500'					
•	T, GR, etc.)]		LL START*
5598.7' GR						4th Qu	arter 1998	
23. PROPOSED CASING	GAND CEMENTING	PROGRA	M					
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FO	от	SETTING	DEPTH	QUANTIT	Y OF CEMENT	
Refer to Monument Bu	tte Field SOP's D	rilling P	rogram/Casing l	Design				
BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK ATTYG OF MORE DRILL DEEPEN SHOULD BE SHOULD								
The Conditions of A	Approval For A	pplica	tion For Perm	nit To	Drill are a	ttache		
	•	•		•	•	•		
	nonally, give pertinent data	on suosuitac	e locations and measured	and true ve	rucai depins. Give	blowout pr	eventer program, 11	any.
SIGNED			TITLE Regulator	y Speci	alist	DATE _	7/27/98	
					M	· · · · · · · · · · · · · · · · · · ·		
1/2 4	10 0- 00							
	3-32098 t or certify that the applicant hol	ds legal or eq		lhe subject le	ase which would enti	itle the applica	nt to conduct operati	ons thereon.
B, U	Federal Approval	ry				_DATE _	8/10/	98
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mu torress s d toss				ons O	n Reverse S	Side		H_{H}
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T9S, R16E, S.L.B.&M.



LEGEND:

= 90° SYMBOL

= PROPOSED WELL HEAD.

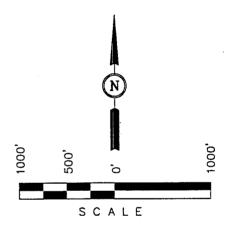
= SECTION CORNERS LOCATED.

INLAND PRODUCTION CO.

Well location, S. WELLS DRAW #5-3-9-16, located as shown in the SW 1/4 NW 1/4 of Section 3, T9S, R16E, S.L.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 3, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5677 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

> REGISTRATION NO. 161319 STATE OF UTAH

REVISED: 7-22-98 D.COX

(G.L.O.)

80.12

S0.14'E

LAND SURVEYING Untah Engineering & 85 SOUTH 200 EAST - VERNAL UTAH 84078

(801) 789-1017

SCALE	DATE SURVEYED: DATE DRAWN:
1" = 1000'	9-25-97 9-26-97
PARTY	REFERENCES
B.B. D.R. D.COX	G.L.O. PLAT
WEATHER	FILE
WARM	INLAND PRODUCTION CO.

INLAND PRODUCTION COMPANY S. WELLS DRAW #5-3-9-16 SW/NW SECTION 3, T9S, R16E DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta 0' - 1710' Green River 1710 ' Wasatch 6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1710' - 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. <u>TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:</u>

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. <u>ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:</u>

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H2S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY S. WELLS DRAW #5-3-9-16 SW/NW SECTION 3, T9S, R16E DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site S. Wells Draw # 5-3-9-16 located in the SW 1/4 NW 1/4 Section 3, T9S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles ± to the junction of this highway and UT State Hwy 53; proceed southerly along this road 6.3 miles ± to its junction with a dirt road to the southwest; proceed southwesterly 3.8 miles to its junction with a dirt road to the southeast; proceed southeasterly 0.9 miles to the beginning of the proposed access road.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3, LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

S. W ELLS DRAW # 5-3-9-16

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, resurve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Putte Field SOP.

11. SURFACE OWNERSHIP - Bareau Of Land Management

12. OTHER ADDITIONAL INFORMATION Archaeological Survey & Pipeline ROW

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that a pipeline ROW be granted to the S. Wells Draw #5-3-9-16 for a 3"- 4" poly fuel gas line, and a 4"-6" poly gas gatherline line. Both lines will be run on surface, adjacent to the existing road-way; the route will follow existing roads where possible. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to the Proposed Road & Pipeline System, Topographic Map "1".

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name:

Cheryl Cameron

Address:

P.O. Box 790233

Vernal, Utah 84079

Telephone:

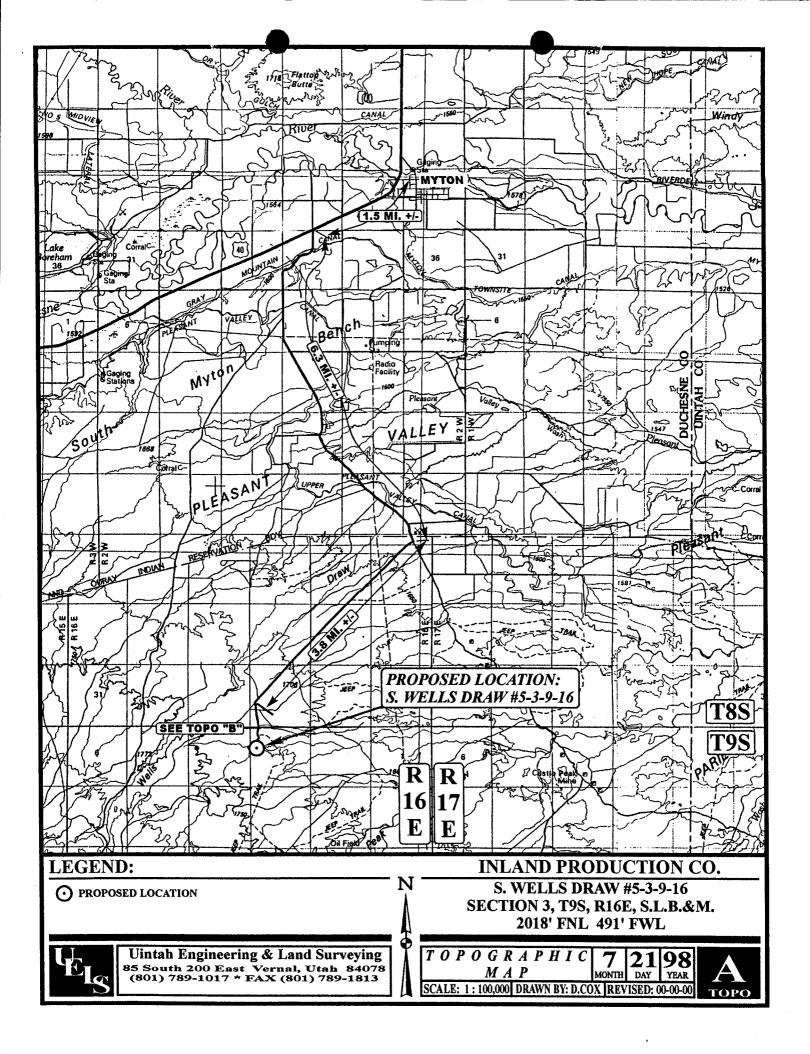
(435) 789-1866

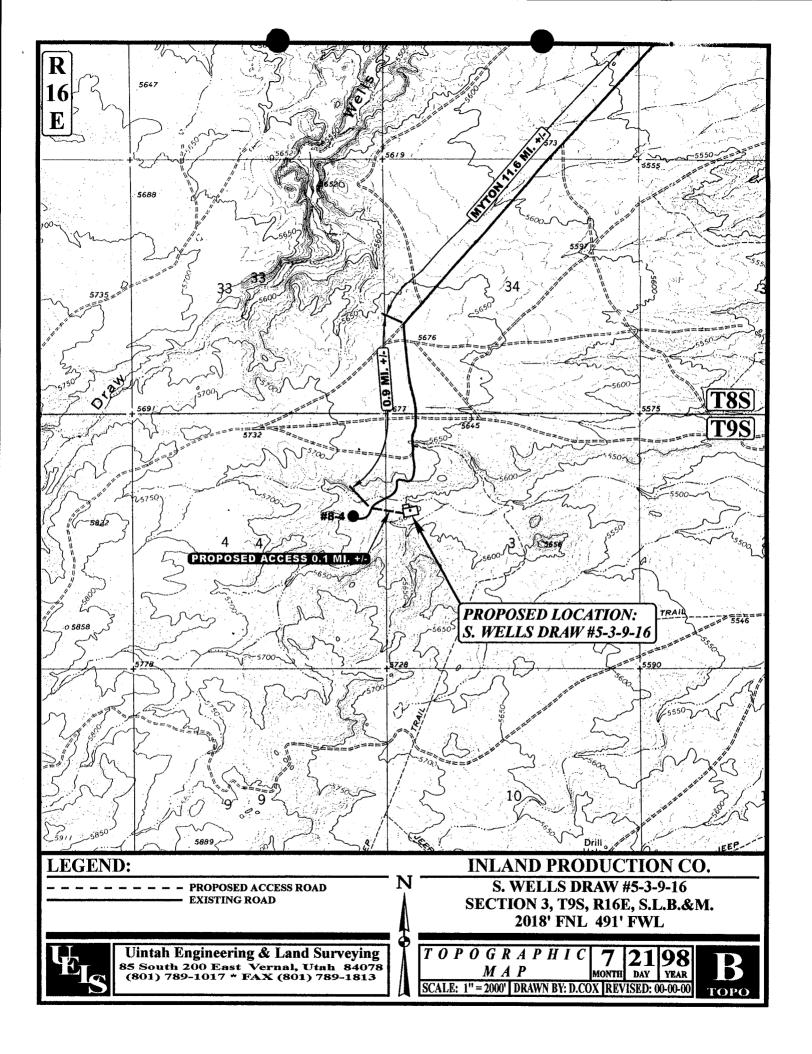
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #5-3-9-16 SW/NW Section 3, Township 9S, Range 16E: Lease UTU-73087 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date Cheryl Cameron
Regulatory Specialist





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475 17th Street Suite 1500 Degreer, Colorado 80202 Phone: (303)-292-0900

Regional Area

Ducheme County, Utah

Date: 4/15/97 J.J.

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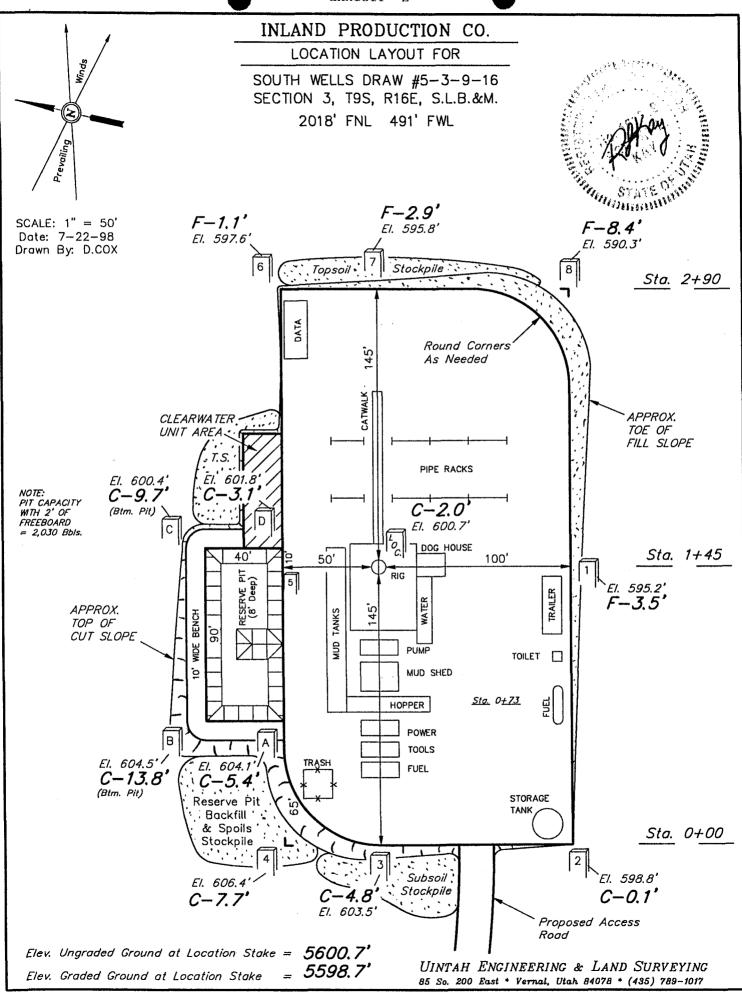


EXHIBIT "D"

INLAND PRODUCTION COMPANY

ONE MILE RADIUS SWD #5-3

		·
Josh Axelson		7/23/98
	Scale 1:40044,37	



INLAND PRODUCTION CO. TYPICAL CROSS SECTIONS FOR 20, SOUTH WELLS DRAW #5-3-9-16 X-Section 11 SECTION 3, T9S, R16E, S.L.B.&M. Scale 2018' FNL 491' FWL 1" = 50'Date: 7-22-98 Drawn By: D.COX 50 100' Finished Grade FILL FILL STA. 2+90 100' 40' 50' LOCATION STAKE Slope= 1 1/2: 1 (Except Pit) FILL STA. 1+45 100' 40' 50' FILL STA. 0+73 100' 50' Preconstruction Grade CUT STA. 0+00

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 870 Cu. Yds.

Remaining Location = 3,280 Cu. Yds.

TOTAL CUT = 4,150 CU.YDS.

FILL = 2,790 CU.YDS.

EXCESS MATERIAL AFTER

5% COMPACTION

= 1,210 Cu. Yds.

Topsoil & Pit Backfill

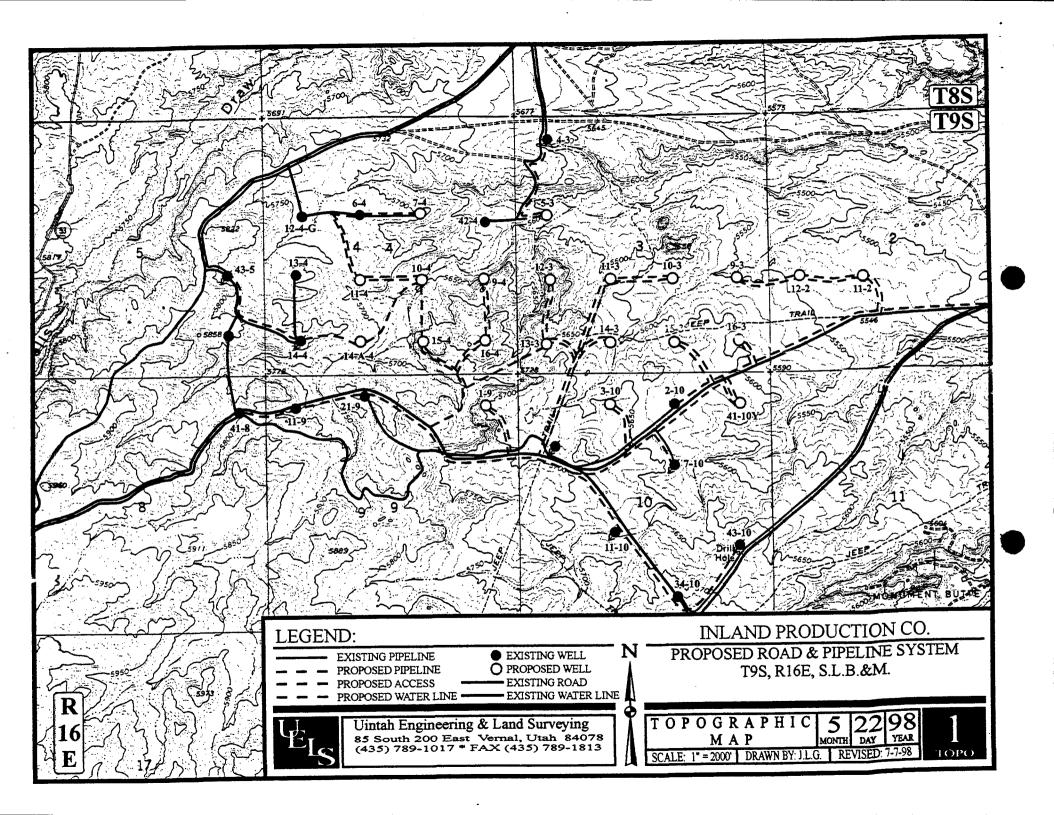
= 1,200 Cu. Yds.

(1/2 Pit Vol.)

EXCESS MATERIAL After = 10 Cu. Yds.

Reserve Pit is Backfilled & Topsoil is Re-distributed

UINTAH ENGINEERING & LAND SURVEYING 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



Well No.: South Wells Draw 5-3-9-16

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: South Wells Draw 5-3-9-16

API Number:

Lease Number: UTU-73087

Location: SWNW Sec. 3, T9S, R16E

GENERAL

Access pad from W, off of the existing access for the 42-4-9-16...

CULTURAL RESOURCES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

PALEONTOLOGICAL RESOURCES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

SOILS, WATERSHEDS, AND FLOODPLAINS

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

WILDLIFE AND FISHERIES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61. FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

OTHER

APD RECEIVED: 07/31/98	API NO. ASSIGNED: 43-013-32098						
WELL NAME: SOUTH WELLS DRAW 5-3-9-1 OPERATOR: INLAND PRODUCTION COMPAN CONTACT: Chury Cameron (435) 789-186	<u>IY</u> (N5160)						
PROPOSED LOCATION:	INSPECT LOCATION BY: / /						
SWNW 03 - T09S - R16E SURFACE: 2018-FNL-0491-FWL	TECH REVIEW Initials Date						
BOTTOM: 2018-FNL-0491-FWL DUCHESNE COUNTY	Engineering						
MONUMENT BUTTE FIELD (105) LEASE TYPE: FED	Geology						
LEASE TYPE: FED LEASE NUMBER: UTU-73087 SURFACE OWNER: Frdera	Surface						
PROPOSED FORMATION: GRRV							
RECEIVED AND/OR REVIEWED: LOCATION AND SITING:							
Plat Bond: Federal M. State[] Fee[]	R649-2-3. Unit						
No. 4488944) Notash (Y/N)							
Noil Shale (Y/N) *190-5(B) Water Permit	R649-3-3. Exception						
(No. <u>Johnson Water District</u>) N RDCC Review (Y/N)	Drilling Unit Board Cause No: Date:						
(Date:)							
N/A St/Fee Surf Agreement (Y/N)							
COMMENTS. V. Cl. Ja. Jan. Jan. B.	du (co) en al sila						
COMMENTS: * Standard Operation Procedure (SOP) separate file.							
CHIDITATIONS. M. E. M.	D 20 40 4						
STIPULATIONS: (1) FEDERAL APPROVAC							

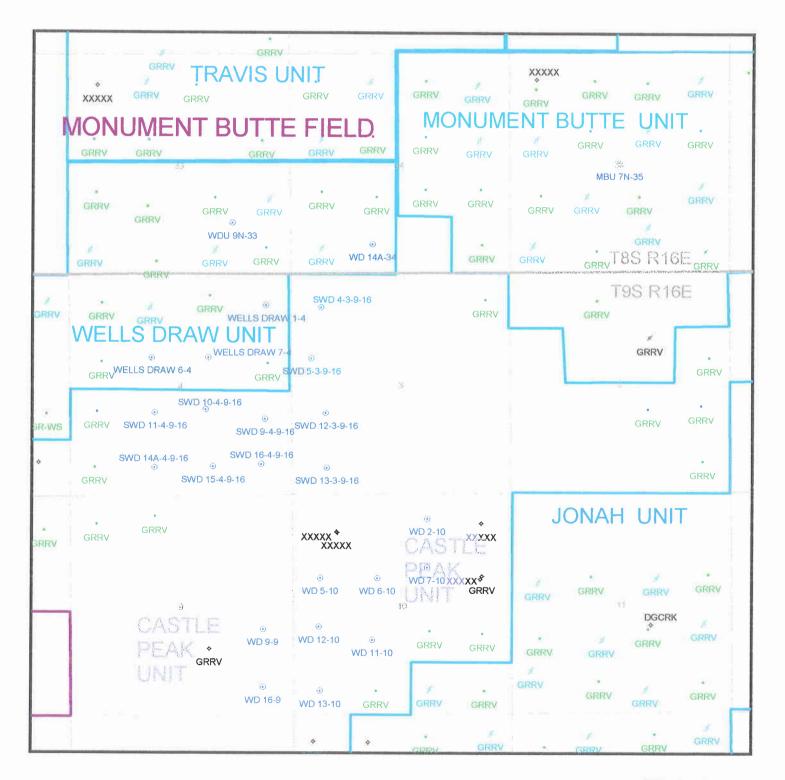


OPERATOR: INLAND PRODUCTION COMPANY (N5160)

FIELD: MONUMENT BUTTE (105)

SEC. 3 & 4, TWP 9S, RNG 16E

COUNTY: DUCHESNE UAC: R649-3-2 STATEWIDE SPACING





State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt Governor Lowell P. Braxton Division Director

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

August 10, 1998

Inland Production Company P.O. Box 790233 Vernal, Utah 84079

Re: South Wells Draw 5-3-9-16 Well, 2018' FNL, 491' FWL, SW NW,

Sec. 3, T. 9 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32098.

Sincerely,

John R. Baza

Associate Director

Sil Hunt

lwp

Enclosures

cc: Duchesne County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Inland Production Company					
Well Name & Number: _	South Wells Draw 5-3-9-16					
API Number:	43-013-32098					
Lease:	UTU-73087					
Location: SW NW	Sec. 3 T. 9 S. R. 16 E.					

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

- 3. Reporting Requirements
 - All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
- 4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

Dognin

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					UTU-73087					
APPLICATION FO	R PERMIT 1	TO DRII	LL, DEEPE	EN, OR P	LUG B	ACK		TEE OR TRIBE NAME		
14. TYPE OF WORK DRIL		EPEN			7. UNIT AGREEMENT NAME					
OIL GAS WELL X WELL	O'	THER	SINGLE MULTIPLE ER ZONE ZONE					8. FARM OR LEASE NAME South Wells Draw		
2. NAME OF OPERATOR Inland Production Company							9. WELL NO. #5-3-9-16			
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (435) 789-1866							10. FIELD AND POO			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface SW/NW At proposed Prod. Zone 2018' FNL & 491' FWL						11. SEC., T., R., M., C AND SURVEY OR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T9S, R16E			
14 DISTANCE IN MILES AND DIRECT 11.6 Miles southwest of	TION FROM NEAREST TO						12. County Duchesne	13. STATE		
15. DISTANCE FROM PROPOSED* LC OR LEASE LINE, FT. (Also to neares	CATION TO NEAREST P	ROPERTY	16. NO. OF ACRES II		17. NO. OF AC	RES ASS	SIGNED TO THIS WELL	<u></u>		
491' 18. DISTANCE FROM PROPOSED LOG DRILLING, COMPLETED, OR APP			19. PROPOSED DEP.		20. ROTARY C					
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 4th Quarter 1998						LL START				
23. PROPOSED CASING	AND CEMENTIN	G PROGR	AM					-1		
SIZE OF HOLE	SIZE OF CASING	WEIGHT/F	WEIGHT/FOOT		SETTING DEPTH C		QUANTITY OF CEMENT			
Refer to Monument Bu	tte Field SOP's	Drilling 1	Program/Cas	ing Design						
The Conditions of Approval For Application For Permit To Drill are attached. CEIVED JUL 3 0 1398 NOV 0 6 1998 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data or present productive zone and proposed name and										
24. SIGNED Cherfl Car	amun			atory Speci			ате <i>7/27/</i> 98			
(This space for Federal or State office PERMIT NO. Application approval does not warrant	013-32098	it holds legal or	APPROVAL DATE				OF APPROV			
CONDITIONS OF APPROVAL, IF A		urme	As:	sistant Field Mineral Re	d Manag		11/2	198		

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONIO OF APPROVAL APPACHED
TO OPERATOR'S COPY

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: <u>Inland Production Company</u>
Well Name & Number: <u>5-3-9-16</u>
API Number: 43-013-32098
Lease Number: <u>U-77338</u>
Location: SWNW Sec. 3 T. 09S R. 16E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Drilling Operations

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Usable Water identified at \pm 1113 ft.

COA's Page 2 of 2 Well: 5-3-9-16

SURFACE USE PROGRAM

Conditions of Approval (COA) Inland Production Company - Well #5-3-9-16

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

needle and thread	Stipa comoata	2 lbs/acre
	Atriplex confertifolia	3 lbs/acre
shadscale	Atriplex canescens	4 lbs/acre
fourwing saltbush	Oryzopsis hymenoides	3 lbs/acre
indian rice grass	Or yzopsis frymenordes	

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.

Wildlife Habitat

If the location is to be Constructed or Drilled 2/1 to 8/15 additional surveys for golden eagle, ferruginous hawk, burrowing owl and mountain plover will be required before development can occur.

',	
)	FORM APPROVED

Dudged	Burgau Ma	1004-0135

(June 1990)	DEPARTMENT C- T					Budged Bureau N	No. 1004-0135
	BUREAU OF LAND	MANAG	EMENT		,	Expires March 31	1, 1993
	OUNDAY NOTICES AND DEDO		WELL O		5.	Lease Designation a	
Do not uso th	SUNDRY NOTICES AND REPORT	-		am rain	-	<i>UTU-773</i> .	
Do not use tr	nis form for proposals to drill or deep Use "APPLICATION FOR PERM		•	ervoir.	6.	If Indian, Allottee or	I ribe Name
	USE APPLICATION FOR PERM	11 - 101 50	icii proposais			INA	
					7.	If unit or CA, Agreen	nent Designation
	SUBMIT IN TR	RIPLICATI	E	O-N/ED			
Type of Well			\$ \(\)				
X Oil Well	Gas well Other		0 1 5	<u>g n g 1999</u>	8.	Well Name and No.	-
2. Name of Operator				3 / 2		South Wel	lls Draw #5-3-9-16
	roduction Company				9.	API Well No.	
3. Address and Telepi	none No.					43-013-3	2098
	Street Suite 700, Denver, CO 802	02 Phon	e No. (303) 893-010)2	10	. Field and Pool, or E	•
	ootage, Sec., T., R., M., or Survey Description)				<u> </u>	Monumet	
SW/NW	2018' FNL & 491' FW	L			11	. County or Parish, S	
Sec. 3, T	9S, R16E					Duchnesne	County, Utah
CHEC	CK APPROPRIATE BOX(s) TO IND	ICATE NA	ATURE OF MOTICE	PEPORT OR OTH	1EB DA	ΤΔ	
	OF SUBMISSION	ICATE IV		TYPE OF ACTION			
	Notice of Intent		Abandonment		.	Change of Pl	ans
	Notice of filterit					New Constru	
	0.1		Recompletion		닏		
	Subsequent Report		Plugging Back			Non-Routine	
			Casing repair		ٔ لِيا ،	Water Shut-o	
	Final Abandonment Notice		Altering Casing			Conversion to	o Injection
			Other APD Ext	ention		Dispose Wat	
			10 ±		-		ts of multiple completion on Well mpletion Report and Log form.)
	d or Completed Operations (Clearly state all pertinent details				If well is direc	ctioally	/a/98
annea, giv	ve subsurface locations and measured and true vertical dept	ns for all market	s and zones perunent to this work	,		1.1	, 4, , 0
Inland	d Production Company requests tha	t a one ve	ear APD extension b	e granted to the			NAMES OF THE PROPERTY OF THE P
	e referenced location.	, .		- 3,		+ "	VERMAL DIST.
							VERMAL DIST.
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							GEOL.
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	ONS OF APPRO	VAL	ATIACHE				
		ALE FERM	B. 14 B. W. 11				
	at, the foregoing a true and correct						
Signed	br/ Mist	Title	Counsel		Da	te <i>8/5/99</i>	
- 44	on Holst						
	ederal or State office use.)	•					
			m _*			AUG 19	1999
Approved by	Wagner Bambert	Title	Petroleum	Engineer		Date	
Conditions of ap	proval, if any.						

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictilious or fraudulent statements or representations as

to any matter within its jurisdiction.

APD Extension Well: 5-3-9-16 SWNW Sec. 3, T09S, R16E UTU-77338

CONDITIONS OF APPROVAL

This correspondence is in regard to the request by your office for a one year extension of the Application for Permit to Drill (APD) for the above well. We have reviewed your request and concur with the following conditions.

- 1. The APD is extended for one year from the expiration date or **November 2**, **2000**.
- 2. No other APD extension will be granted for this well after the extension expiration date.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO
Well Name: SOUTH WELLS DRAW 5-3-9-16
Api No. 43-013-32098 Lease Type: FEDERAL
Section 03 Township 09S Range 16E County DUCHESNE
Drilling ContractorRIG #
SPUDDED:
Date 11/18/1999
Time7:00 PM
HowDRY
Orilling will commence
Reported by PAT WISENER
Γelephone #1-435-646-3721
Date 11/17/1999 Signed: CHD

FORM 3160-5

SITED STATES

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

(June 1990) DEPAL BUREAU OF	Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.	
SUNDRY NOTICES AN	ID REPORTS ON WELLS	U-77338
Do not use this form for proposals to drill or to de Use "APPLICATION	6. If Indian, Allottee or Tribe Name NA	
	N TRIPLICATE	7. If Unit or CA, Agreement Designation NA
1. Type of Well Oil Well Gas Well Other	FICEIVED	8. Well Name and No. SOUTH WELLS DRAW 5-3-9-16 9. API Well No.
2. Name of Operator INLAND PRODUCTION COMPANY 3. Address and Telephone No.	KGV 2 € 1999	43-013-32098 10. Field and Pool, or Exploratory Area MONUMENT BUTTE
Route 3 Box 3630 Myton, Utah 84052	435-646-3721	11. County or Parish, State
4. Location of Well (Footage, Sec., T., R., m., or Survey Description) 2018 FNL 491 FWL SW/NW Sect	ion 3, T09S R16E	DUCHESNE COUNTY, UTAH
	s) TO INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION	TYPE OI	ACTION
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
X Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing X Other Surface Spud	Conversion to Injection Dispose Water
	lund	(Note: Report results of multiple completion on Well

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU UNION DRILLING RIG # 14. (1 hr leveling location). RR (rotary table & chain. Drl & set MH & RH. Drl & set conductor. SPUD WELL @ 8:00 PM. 11/18/99. RR (flowline). Drl Kelly dn. NU cellar. Drl 12-1/4" hole 19' - 344'. C&C. TOH. ND cellar. Run 8-5/8" csg. RU BJ. Pmp 20 bbl dye wtr & 20 bbl gel. Cmt w/141 sx Class "G" w/2% CC & ¼#/sk Cello Flake (15.8 ppg 1.17 cf/sk yield). Cement fell out of sight. Rig up 1" line @ 100' depth and pump 100sks Class" G " w/3% CaCL2 (16.0ppg w/ 1.17cf/sk yield) Cement fell away. Mix 65 sks Class "G" Cement w/ 4% CaCL2 down 1" (16.0 ppg 1.17cf/sk yield). Cement stayed at surface with 5 bbls to surface on third stage. WOC 4 HRS. TO TEST. Phone notification on 11/16/99 to BLM District office.

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GEOL	- Contractive Cont
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PET	
A STATE OF STREET STREET	App. sames as copyright popularity and as a factor of the same and the same as a same as a same as a same as a

Completion or Recompletion Report and Log form.)

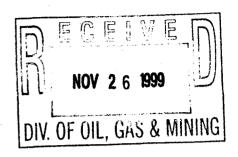
I hereby certify that the regoing is true and correct Signed Lat Wiseres	Title	DRILLING FOREMAN	Date	11/22/99
(This space for Federal or State office use)		NOMES		DEO 0:4 1000
Approved by	Title	NOTED	Date	DEC 0 1 1999
Conditions of approval, if any: CC: UTAH DOGM				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious



November 22, 1999

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801



Dear Carol:

Please find enclosed Form 7, for the SWD 5-3-9-16. Also included is a water analysis report. If you have any questions feel free to call me @ 435-823-7468 cell, or 435-646-3721 office any time.

Sincerely,

PAT WISENER
Drilling Foreman

Enclosures

/kj

STATE OF UTAH DIVISION OF OIL. GAS AND MINING

DIVIDION OF	012, 07 to 7 tr D 17 tr 17 tr

		REPORT O	F WATER ENCOUNTERED	DURING DRI	LLING
Well name and	number:	South Wells D	raw 5-39-16		
API number:		43-013-32098			
Well Location:	QQ	SW/N Section	n 3 Township 9S Range	= e 16E County	Duchesne
Well Operator:		D PRODUCTION		•	
Address:		3 Box 3630		-	
	Myton,	Utah 84052			- Phone: 435-646-3721
Drilling Contract	-	Union Drilling			
Address:	Drawer	40			
	Buckha	nnon, WV 262	01		- Phone: 304-472-4610
Water encount	-	ch additional paç	ges as needed):		
	DE	PTH	VOLUME	T OI	JALITY
FI	ROM	ТО	(FLOW RATE OR HEAD)		OR SALTY)
	40'	49'	Estimated @ 2.9 gals/HR	Fresh	
	······································				4
	·····				
	·				
Formation Tops	s:	Surface (Uinta)		E FRED
					NOV 2 6 1999
					V. OF OIL, GAS & MINING
				וח/	OF OIL, GAS & MILL
If an analysis h	as been r	nade of the wate	r encountered, please attach a co		
•			complete to the best of my knowl	, ,	
Name & Signat		farwi.	some	_	: 10:00 AM

A Division of BJ Services

Roosevelt, Utah 84066 DIV. OF OIL, GAS & MINING

Office (435) 722-5066 Fax (435) 722-5727

Date

WATER ANALYSIS REPORT

Company INLAND DRILLING

Address

11-23-99

Source SWD 5-3 (Surface)

Date Sampled _____ Analysis No. _

	Analysis 7.8	mg/l(ppm))	*Meg/l	
1. PH	0.5	_			
2. H ₂ S (Qualitative)		_			
3. Specific Gravity	1.001	_	·		
4. Dissolved Solids		1,182			
5. Alkalinity (CaCO ₃)	С	O ₃ 0	÷ 30	0	CO,
6. Bicarbonate (HCO ₃)	HC	o ₃ 600	÷ 61	5	HCO
7. Hydroxyl (OH)	C	он0	÷ 17	0	ОН
8. Chlorides (CI)		CI175	÷ 35.5	5	CI
9. Sulfates (SO ₄)	S	0, 120	÷ 48	3	so,
10. Calcium (Ca)	(Ca <u>80</u>	÷ 20	4	Ca
11. Magnesium (Mg)	M	G0	÷ 12.2	0	Mg
12. Total Hardness (CaCO ₃)		200	· · · · · · · · · · · · · · · · · · ·	•	
13. Total Iron (Fe)		1.0			
14. Manganese		-			
15. Phosphate Residuals					

^{*}Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

				Compound	Equiv. Wt.	X	Meq/I	= .	Mg/l
4	Ca ◀	HCO ₃	40	Ca(HCO₃)₂	81.04		4	3	24
<u> </u>				CaSO₄	68.07				
0	Mg	→ SO ₄	3	CaCl₂	55.50	-			
		CI		Mg(HCO ₃) ₂	73.17	. ——			•
44	Na	Ci	5	MgSO ₄	60.19				
Satura	ation Values	Distilled Water	r 20°C	MgCl₂	47.62	<u> </u>	<u></u>		
CaCO	3	13 Mg/l		NaHCO ₃	84.00		1	8_	4
CaSO	₄ • 2H₂O	2,090 Mg/I	·	Na ₂ SO ₄	71.03		3		13
MgCO:	3 .	103 Mg/l		NaCI	58.46		5		92
REMARKS_R	esistivity = 6	.2 ohms/mete	er @75 d	egrees F		<u></u>			

FORM 3160-5 (June 1990)

DEPA INTERIOR STATES DEPA INT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Designation and Serial No. U-77338 6. If Indian, Allottee or Tribe Name NA	
1	
FORM APPROVED	

CHADDY MOTICES	AND	DEDODTS	\bigcirc NI	VV/E1	ı	C

SUNDRY NOTICES AN	D REPORTS ON WELLS	U-77338
Do not use this form for proposals to drill or to dee Use "APPLICATION F	epen or reentry a different reservoir. FOR PERMIT -" for such proposals	6. If Indian, Allottee or Tribe Name NA
_i		7. If Unit or CA, Agreement Designation
	I TRIPLICATE	NA
I. Type of Well		8. Well Name and No.
X Oil Gas Well Other	RECEIVED	SOUTH WELLS DRAW 5-3-9-16
Well Well Other	•	9. API Well No.
2. Name of Operator	——————————————————————————————————————	43-013-32098
INLAND PRODUCTION COMPANY		10. Field and Pool, or Exploratory Area
3. Address and Telephone No.		MONUMENT BUTTE
Route 3, Box 3630 Myton, Utah 8052 435-0	646-3721	11. County or Parish, State
4. Location of Well (Footage, Sec., T., R., m., or Survey Description)	A MOOG DAKE	DYLCYTECHIE COTINIEN, NEDATI
	on 3, T09S R16E	DUCHESNE COUNTY, UTAH
) TO INDICATE NATURE OF NOTICE, REPORT	
TYPE OF SUBMISSION	TYPE OF A	ACTION
Notice of Intent	Abandonment	Change of Plans
Notice of Intelle	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing X Other Weekly Status	Conversion to Injection Dispose Water
	A Other Weekly Status	(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
	oam system. Drill 7 7/8" hole to 5825' wit 5831' Cement w/ 810 sks. Move off Unice on 11/26/99.	-
		VERNAL DIST. ENG. WPB/2/2/99
		GHOL.
		W1 43.5 5.5 40.0
		E.S
		PET.
		A.M.
		[73,112.
14. I hereby certify that the foregoing is true and correct Signed	Title Drilling Foreman	Date 11/30/99
(This space for Federal or State office use) Approved by	Title NOTE	Date DEC 3 1999
Conditions of approval, if any:		
**		
CC: UTAH DOGM		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM -FORM 6

OPERATOR: INLAND PRODUCTION COMPANY

ADDRESS: RT. 3 BOX 3630

MYTON, UT 84052

OPERATOR ACCT. NO. N5160

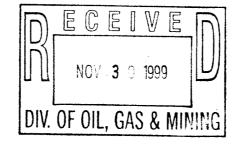
1	CURRENT	NEW	API NUMBER	WELL NAME	WELL LOCATION		SPUD	EFFECTIVE			
CODE	ENTITY NO.	ENTITY NO.			QQ	sc	TP	RG	COUNTY	DATE	DATE
Α	99999	12642	43-013-32098	South Wells Draw 5-3-9-16	SWNW	3	98	16E	Duchesne	Nov. 18, 1999	
WELL 1 CC	MMENTS:	Union rig #14	spud at 8 PM	South Wells Draw 5-3-9-16 Ourthy added KUR							
ACTION	CURRENT	NEW	API NUMBER	WELL NAME		V	VELL LOCATI	ON		SPUD	EFFECTIVE
CODE	ENTITY NO.	ENTITY NO.			QQ	sc	TP	RG	COUNTY	DATE	DATE
A	99999	12643	43-013-32101	Monument Butte Federal 8-23-8-16	SENE	23	88	16E	Duchesne	Nov. 28, 1999	
WELL 2 CC	MMENTS:	Union rig #14	spud at 8:15 AM	1130 entity added. KUR							
ACTION	CURRENT	NEW	API NUMBER	WELL NAME			WELL L	OCATION		SPUD	EFFECTIVE
CODE	ENTITY NO.	ENTITY NO.			QQ	sc	TP	RG	COUNTY	DATE	DATE
VELL 3 CC	MMENTS:										
	MMENTS:	NEW	API NUMBER	WELL NAME			WELL L	OCATION		SPUD	EFFECTIVE
WELL 3 CC		NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	sc	WELL L	OCATION RG	COUNTY	SPUD DATE	EFFECTIVE DATE
ACTION	CURRENT	į I	API NUMBER	WELL NAME	QQ	sc	1		COUNTY	-t I	
ACTION	CURRENT ENTITY NO.	į I	API NUMBER	WELL NAME	QQ	sc	1		COUNTY	-t I	
ACTION CODE	CURRENT ENTITY NO.	į I	API NUMBER	WELL NAME	QQ	sc	1		COUNTY	-t I	
ACTION CODE	CURRENT ENTITY NO.	į I	API NUMBER API NUMBER	WELL NAME WELL NAME	QQ	sc	TP		COUNTY	-t I	
ACTION CODE	CURRENT ENTITY NO.	ENTITY NO.			QQ	sc sc	TP	RG	COUNTY	DATE	DATE
ACTION CODE	CURRENT ENTITY NO. OMMENTS: CURRENT	ENTITY NO.					TP WELL L	RG		DATE	DATE

ACTION CODES (See instructions on back of form)

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Signature Sr. Production Accounting Clerk 11/30/99
Title Date



December 6, 1999

State of Utah Division of Oil, Gas & Mining Attn: Carol Daniels 1594 West North Temple-Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Dear Carol;

Please find enclosed Form 3160-5, for the SWD 5-3-9-16. If you have any questions please call me at 435-823-4211 (CELL) or 435-646-3721 (OFFICE) any time.

Gary Dietz

Completion Foreman

Enclosures

gd

RECEIVED

UEC - 7 1999

DIVISION OF OIL, GAS & MINING

FORM APPROVED FORM 3160-5 UNITED STATES Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR (June 1990) Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry a different reservoir. Use "APPLICATION FOR PERMIT - - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. Oil Gas South Wells Draw 5-3-9-16 Well Well Other 9. API Well No. 43-013-32098 2. Name of Operator 10. Field and Pool, or Exploratory Area **Inland Production Company Monument Butte** 3. Address and Telephone No. Rout #3 Box 3630 Myton, Utah 84052 435-646-3721 11. County or Parish, State Duchesne County, Utah 4. Location of Well (Footage, Sec., T., R., m., or Survey Description) 2018 FNL 491 FWL SW/NW Section 3 T9S R16E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans New Construction Recompletion Non-Routine Fracturing Plugging Back X Subsequent Report Water Shut-Off Casing Repair Final Abandonment Notice Altering Casing Conversion to Injection Other Status report Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 12/5/99. Weekly 11/29/99 through status report time period Subject well is currently awaiting completion. RECEIVED DEC - 7 1999 DIVISION OF OIL, GAS & MINING 14. I hereby certify that t foregoing is true and correct 4-Dec-99 Signed Title **Completion Foreman** Date Gary Dietz (This space for Federal or State office use) Title Date Approved by Conditions of approval, if any:

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any

CC: Utah DOGM

FORM 3160-5 (June 1990)	UNITED S DEPARTMENT O BUREAU OF L	F THE INTI AND MANA	GEMENT		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.			
Do not use this fo	Y NOTICES AND REPORT rm for proposals to drill or to e "APPLICATION FOR PER	deepen or	reentry a differe	ent reservoir.	6. If Indian, A	Allottee or Tribe Na	ıme	
	SUBMIT IN TRIPL	ICATE			7. If Unit or	CA, Agreement De	signation	
1. Type of Well Oil Ga	ac [Ş	DE CE	IVED	8. Well Name	e and No.		
X Well W	1 1		DEC 7	1999	South Wells	Draw 5-3-9-16		
	sii siiidi		ero i	1333	9. API Well I	No.		
2. Name of Operator					43-013-32098			
3. Address and Telephone N	and Production Company				Monumer	Pool, or Explorator of Buffe	y Area	
5. Address and Telephone r	Rout #3 Box 3630 Myto	n, Utah 8405	2 435-646-3721		11. County or			
2018 FNL 491 FWL SW/N	e, Sec., T., R., m., or Survey I IW Section 3 T9S R16E	Description)			Duchesne Cou	ınty, Utah		
12. CHECK APPROPRIAT	TE BOX(s) TO INDICATE N	ATURE OF N	OTICE, REPOR	T, OR OTHER D	ATA			
TIPE OF SUBI	VIIOSION		TIPE OF AC	TIOIT				
No	otice of Intent	1	lonment			e of Plans		
	1		npletion			Construction Loutine Fracturing		
_ X _ Su	bsequent Report		ing Back g Repair			Shut-Off		
Fin	nal Abandonment Notice	Alteri	ng Casing			rsion to Injection		
		Other	Status repor	t		se Water alts of multiple complete	Wall	
						completion Report and L		
13. Describe Proposed or Coproposed work. If well is dithis work.)*	ompleted Operations (Clearly irectionally drilled, give subsu	state all perti	nent details, and and measured	give pertinent date and true vertical d	es, including estimates epths for all marke	ated date of starting ers and zones pertir	g any lent to	
Weekly Subject well is currently aw	status report raiting completion.	for	time	period	11/29/99	through	12/5/99.	
						1	Market Street, or other	
						VERNAL DI	ST.	
						ENG. Web	512127	
						GEOL.		
						E.S	THE ROOM PORTUGATION AND ADDRESS OF THE PARTY.	
						PET.		
				•		A.M.		
						Challe and service of the service of	and the second s	
14. I hereby certify that the Signed Gary Die		Title	Completion	Foreman	Date	4-Dec	:-99	
(This space for Federal	or State office use)		NY				O 400A	
Approved by Conditions of approval CC: Utah DOGM		Title	INC		Date	DEC S	9 1929	
	1, makes it a crime for any pe	rson knowing	ly and willfully	to make to any dep	partment or agency	of the United Stat	es any	
false, fictitious or fraudulen	t statements or representation	s as to any ma	atter within its ju	risdiction.				

*See Instruction on Reverse Side

001005985

FORM 3160-5 (June 1990)	DEPARTMENT	STATES OF THE INTE LAND MANA			Budget B Expires:	PPROVED tureau No. 1004-0135 March 31, 1993
Do not u	SUNDRY NOTICES AND REPOR se this form for proposals to drill or Use "APPLICATION FOR PI	to deepen or r	eentry a different	reservoir.	U-77338	nation and Serial No.
	SUBMIT IN TRIF	PLICATE	· · ·		7. If Unit or C.	A, Agreement Designation
1. Type of Well Oil	Gas		CEIVE	D	8. Well Name a	and No.
X Well	Well Other		C 1 4 1999		South Wells I 9. API Well No	
2. Name of Opera					43-013-32098	ool, or Exploratory Area
3. Address and Te	Inland Production Company				Monument	
	Rout #3 Box 3630 Myt		435-646-3721		11. County or P	
4. Location of We 2018 FNL 491 I	ell (Footage, Sec., T., R., m., or Survey FWL SW/NW Section 3, T9S, R16E	Description)		•	Duchesne Coun	ity Utah
	ROPRIATE BOX(s) TO INDICATE	NATURE OF N			Ä	
TYPE	OF SUBMISSION		TYPE OF ACTION	ON		
	Notice of Intent X Subsequent Report Final Abandonment Notice	Recom Pluggii Casing Alterin	ng Back Repair g Casing		Non-Ro Water S Convers	nstruction utine Fracturing hut-Off ion to Injection
		U Other	Status report		(Note: Report results	water of multiple completion on Well
					-	mpletion Report and Log form.)
proposed work. I	oosed or Completed Operations (Clearl f well is directionally drilled, give sub	y state all pertin surface location	ent details, and gives and measured and	e pertinent dates, i l true vertical dept	ncluding estimate hs for all markers	ed date of starting any sand zones pertinent to
this work.)* Status Completion rig w	report for as rigged up on 12/11/99 & began con	time apletion process	period	12/6/99	th	rough 12/12/99.
					VE	RNAL DIST
			(-	GE	
					E.S.	- SECRETARISMENT CONTRACTOR OF THE PROPERTY OF
					Pen	2 Table 27/20, the best advantage designed as the second a
				•	14.31	March Co. (Marches of the State of Marches) of the State
· 	1					
14. I hereby certif	fy that the foregoing is true and sorrec	<u> </u>				
Signed	Gary Dietz	Title	Completion Fo	oreman	Date	11-Dec-99
(This space for	or Federal or State office use)		NICOL			DEC 2 8 1999
Approved by		Title	NUI	LU	Date	DEC & 0 1333
Conditions of CC: Utah DC	f approval, if any: OGM		,			
	ection 1001, makes it a crime for any p				ment or agency o	f the United States any

*See Instruction on Reverse Side



December 13, 1999

State of Utah Division of Oil, Gas & Mining Attn: Carol Daniels 1594 West North Temple-Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Dear Carol;

Please find enclosed Form 3160-5, for the SWD 5-3-9-16. If you have any questions please call me at 435-823-4211 (CELL) or 435-646-3721 (OFFICE) any time.

Gary Dietz

Completion Foreman

Enclosures

gd

RECEIVED
DEC 1 5 1999

DIVISION OF OIL, GAS & MINING

FORM 3160-5 UNITED STATES (June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993			
					5. Lease Designation			
Do not use this f	RY NOTICES AND REPOR orm for proposals to drill or se "APPLICATION FOR PE	to deepen or	reentry a different reser	voir.	U-77338 6. If Indian, Allotte	e or Tribe Name		
	SUBMIT IN TRIF	PLICATE			7. If Unit or CA, A	greement Designation		
1. Type of Well Oil	Gas T			-	8. Well Name and I	No.		
	Vell Other				South Wells Drav			
2. Name of Operator					9. API Well No. 43-013-32098			
<u>I</u> r	lland Production Company				10. Field and Pool, o			
3. Address and Telephone	No. Rout #3 Box 3630 Myt	on Titah 8405	2 435-646-3721	-	Monument But 11. County or Parish			
•	Ige, Sec., T., R., m., or Survey W/NW Section 3, T9S, R16E		2 433-040-3 / 21		Duchesne County U	•		
	TE BOX(s) TO INDICATE 1	NATURE OF N		THER DATA	<u> </u>			
TYPE OF SUE	BMISSION		TYPE OF ACTION					
N	Notice of Intent		onment		Change of Pl			
TŸ s	ubsequent Report		pletion ng Back		New Constru Non-Routine			
	1 1	Casing	Repair		Water Shut-0	Off		
F	inal Abandonment Notice		ng Casing Status report		Conversion to Dispose Wat	•		
		L Ouiei	Status report			ultiple completion on Well		
			· · · · · · · · · · · · · · · · · · ·			on Report and Log form.)		
13. Describe Proposed or opproposed work. If well is this work.)*	Completed Operations (Clearl directionally drilled, give subs	y state all pertii surface locatior	nent details, and give perti as and measured and true v	nent dates, in vertical depth:	cluding estimated da s for all markers and	te of starting any zones pertinent to		
Status repor		time	period	12/6/99	throug	h 12/12/99		
Completion rig was rigged	l up on 12/11/99 & began con	pletion process	3.					
	1	/ -						
14. I hereby certify that the	coregoing is true and correct							
Signed	dis ship	Title	Completion Forem	an	Date	11-Dec-99		
Gary Di	etz /							
(This space for Federa	l or State office use)					- <u></u>		
Approved by Conditions of approva	1 if any:	Title			Date	<u></u>		
CC: Utah DOGM								
Title 18 U.S.C. Section 10	01, makes it a crime for any p	erson knowing	ly and willfully to make to	any denartm	ent or agency of the	United States any		
	nt statements or representatio							

*See Instruction on Reverse Side

RECEIVED

DEC 1 5 1999



December 19, 1999

State of Utah Division of Oil, Gas & Mining Attn: Carol Daniels 1594 West North Temple-Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Dear Carol;

Please find enclosed Form 3160-5, for the SWD 5-3-9-16. If you have any questions please call me at 435-823-4211 (CELL) or 435-646-3721 (OFFICE) any time.

Sincer#ly,

Gary Dietz

Completion Foreman

Enclosures

gd

RECEIVED
DEC 2 1 1999

DIVISION OF OIL, GAS & MINING

FORM APPROVED UNITED STATES FORM 3160-5 Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR (June 1990) Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. U-77338 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry a different reservoir. Use "APPLICATION FOR PERMIT - - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. Oil Gas South Wells Draw 5-3-9-16 Well Other Well 9. API Well No. 43-013-32098 2. Name of Operator 10. Field and Pool, or Exploratory Area **Inland Production Company Monument Butte** 3. Address and Telephone No. Rout #3 Box 3630 Myton, Utah 84052 435-646-3721 11. County or Parish, State Duchesne County Utah 4. Location of Well (Footage, Sec., T., R., m., or Survey Description) 2018 FNL 491 FWL SW/NW Section 3, T9S, R16E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Abandonment New Construction Recompletion X Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Conversion to Injection Final Abandonment Notice Altering Casing Dispose Water Other Status report (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 12/19/99. Status for time period through report Subject well was perforated & hydraulically fractured in the Green River formation. Bridge plugs & sand plugs were removed from wellbore. All zones were swab tested to clean up sand. Production equipment was started into well. Will be producing on pump on 12/20/99. RECEIVED DEC 2 1 1000 DIVISION OF OIL, GAS & MINING 14. I hereby certify that the for going is true and corre 19-Dec-99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date

Date

Completion Foreman

Title

Title

Signed

Approved by

CC: Utah DOGM

Gary Dietz (This space for Federal or State office use)

Conditions of approval, if any:

FORM 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOE LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

BUREAU O	F LAND MANAGEMENT	Expires: March 31, 1993
SUNDRY NOTICES AND REPO		 Lease Designation and Serial No. U-77338
Do not use this form for proposals to drill Use "APPLICATION FOR	or to deepen or reentry a different reservoir. PERMIT" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TR	NDI ICATE	7. If Unit or CA, Agreement Designation
	IPLICATE	-
1. Type of Well Oil Gas	RECEIVED	8. Well Name and No.
X Well Well Other	DE0 -	South Wells Draw 5-3-9-16
	DEC 2 1 1999	9. API Well No.
2. Name of Operator		43-013-32098
Inland Production Compan	у	10. Field and Pool, or Exploratory Area
3. Address and Telephone No.		Monument Butte
	yton, Utah 84052 435-646-3721	11. County or Parish, State
4. Location of Well (Footage, Sec., T., R., m., or Surv	ey Description)	Duchesne County Utah
2018 FNL 491 FWL SW/NW Section 3, T9S, R16E		
10 CULTURA ADDRODDIA TE DOVO TO INDICA TI	ENATURE OF MOTICE REPORT OR OTHER DA	TA
12. CHECK APPROPRIATE BOX(s) TO INDICATE TYPE OF SUBMISSION	TYPE OF ACTION	MA
TYPE OF SUBMISSION	I TPE OF ACTION	
Notice of Intent X Subsequent Report	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
<u></u>	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Status report	Dispose Water
		(Note: Report results of multiple completion on Well
	•	Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Cler proposed work. If well is directionally drilled, give su this work.)* Status report for Subject well was perforated & hydraulically fracture were swab tested to clean up sand. Production equipm	ubsurface locations and measured and true vertical de time period 12/13/ d in the Green River formation. Bridge plugs & san	pths for all markers and zones pertinent to 99 through 12/19/99. In plugs were removed from wellbore. All zones
		VERNAL DIST. ENG. Expansions GEOL.
		E.S
		PET.
		A.M.
	1	The state of the s
14. I hereby certify that the foregoing is true and correspond Gary Dietz	Title Completion Foreman	Date 19-Dec-99
(ID)		
(This space for Federal or State office use) Approved by Conditions of approval, if any: CC: Utah DOGM	Title -	Date <u>DEC 2 9 1999</u>
	MALKI	
Title 18 U.S.C. Section 1001, makes it a crime for any false, fictitious or fraudulent statements or representat		artment or agency of the United States any

*See Instruction on Reverse Side

FORM 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(See other instructions ons reverse side)

TE* FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

11_	77338	

WELL	CON	IPLETIO	N OR F	RECO	MPLETION	REPORT	AND LOG	* 6. IF INDIA		OR TRIBE NAME
1a. TYPE OF WOR	RK	OTT		GAS		7		7. UNIT AC	REEMENT NA	ме
		OIL WELL	, [X]	WELL	DRY	Other			, N	۱A
1b. TYPE OF WEI	بلد.							8 FARM O	R LEASE NAM	E WELLNO
NEW X	WORK OVER	DEEPEN		PLUG BACK	DIFF	Other				Draw 5-3-9-16
WELL		<u> </u>		BACK	RESVR.	1 Onler		9. API WEI		5144 0 0 0 10
			INLAN	RESC	URCES INC.					3-32098
3. ADDRESS AND TE	LEPHONE		4F C1 C	700	D	20000			ND POOL OR	
4 I OCATION OF V	VEII (Re				Denver, CO & th any State requiremen					NT BUTTE OCK AND SURVEY
At Surface				001001100 111		RECEI	VED	OR ARE		OOK IND BOKYET
SW/NW 2	:018' F	NL & 491' F	WL							
At top prod. Interval	reported b	elow	•			JAN 14	2000	S	ection 3.	T9S, R16E
At total depth				14. PERMI	ΓNO.	DATE ISSUED)	12. COUNTY	OR PARISH	13. STATE
	·		· ·	<u> </u>					HESNE	<u>UT</u>
15. DATE SPUDDED 11/18/99	16. DATE	T.D. REACHED 11/26/99	17. DA		(Ready to prod.) /21/99	18. ELEVATIONS (df, rkb, rt, gr, e 9'KB	тс.)* 5599' С		19. ELEV, CASINGHEAD
20. TOTAL DEPTH, M	D & TVD	21. PLUG BA	CK T.D., MI		22. IF MULTIPLE		23. INTERVALS	ROTARY TOOLS		CABLE TOOLS
500-			0041.555		HOW MANY*		DRILLED BY			
5825'	TT (C) (04' PB) (C (C () () () () () () () ()		>	<u> </u>		25. WAS DIRECTIONAL
24. PRODUCING INTE	KVAL(S),	OF THIS COMPLET	10N10P, B	OTTOM, NA	ME (MU AND .I VU)*					SURVEY MADE
				Green	River 4340' -	5774'				
	<u> </u>					<u> </u>				No
26. TYPE ELECTRIC A	ND OTHE	R LOGS RUN	DIO	LIODIO	DIOAL ONIO	VOD OBL				27. WAS WELL CORED
23.			DIG		R/CAL - CN/CI NG RECORD (Repor		well)			No _
CASING SIZE	/GRADE	WEIGH	r, LB./FT.	T	TH SET (MD)	HOLE SIZE		MENT, CEMENTING R	CORD	AMOUNT PULLED
8-5/3			4		326'	12-1/4		6 sx Class "G'		
4-1/:	2	11	1.6		5831'	7-7/8		Premium Lite		<u> </u>
<u> </u>							458	sx 50/50 PO		
29.		TIN	VER RECO	DD.			30.	TUBING R	ECOPD	
SIZE	Ī	TOP (MD)	T	OM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (PACKER SET (MD)
							2-3/8	EOT @ 5	596'	TA @ 5439'
							1.0		535 (2004)	
31. PERFORATION R	ECORD (II TERVA)			ZE	NUMBER	32.	ACID, SHOT	FRACTURE, CEM		ZE, ETC. MATERIAL USED
5690-5700'; 57				SPF	56 Holes		- 5774'			bbls gelled water
4827-483				SPF	52 Holes		- 4923'			bbls gelled water
	40-435						38,691# 20/40 SD in 315 bbls gelled water			
								**ACIDIZED		
33.*		·····			PRODUC		<u> </u>			
date first produc 12/21/		PRODUCTI	ON METHOL		is lift, pumpingsize and ty oing - 2" x 1-1/2		\C Bumn			ATUS (Producing or shut-in) Producing
DATE OF TEST	33	HOURS TESTED	СНОК	E SIZE		BBLS.	GASMCF.	WATERBBL		GAS-OIL RATIO
7 day avg 1	1/00	24	ĺ		>	63	67	1 0		1063
LOW. TUBING PRES		CASING PRESSUR	10.200	JLATED	OIL-BBL.	GASMCF.		WATERBBL.	OIL GRAVIT	Y-API (CORR.)
			24-HO	UR RATE						
34. DISPOSITION OF C	FAS (Sold)	sed for fuel vented	etc.)	>				TEST WITN	SSED BY	
Side obtained of C	(5014, 1	101 1401, 1011100,		and Us	ed for Fuel			1201 11111		
Logs In Item		0-			· · · · · · · · · · · · · · · · · · ·					
		going and att chec	information	ı is complet	and correct as determi	ned from all availab	ole records			
SIGNED	2	1///	son	an	TITLE	Oper	rations Secr	etary	DATE	1/12/00
	70									

VERT. DEPTH TRUE TOP MEAS. DEPTH GEOLOGIC MARKERS NAME 38. DESCRIPTION, CONTENTS, ETC. 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and BOTTOM 4116 4380' 4640' 4675' 4795' 5042' 5170' 5666' NDE 5825' TOP South Wells Draw 5-3-9-16 FORMATION Douglas Creek Mkr Garden Gulch Mkr BiCarbonate Mkr B Limestone Mkr Castle Peak Basal Carbonate Total Depth Garden Gulch 2 recoveries); Point 3 Mkr X Mkr Y-Mkr



January 12, 2000

Bureau of Land Management Vernal District Office, Division of Minerals 170 South 500 East Vernal, Utah 84078

Attn: Mr. Edwin I. Forsman

Re: South Wells Draw 5-3-9-16

SWNW Sec. 3, T9S, R16E Duchesne County, Utah

Dear Mr. Forsman:

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4) and a set of logs for the above referenced well. Also enclosed is a copy of the cement bond log.

If you should have any questions, please contact me at (303) 893-0102.

Sincerely,

A. L. Shipman

Operations Secretary

Enclosures

cc: Well File - Denver

Well File – Roosevelt Bob Jewett/Denver Donn Murphy/Denver

State of Utah, Division of Oil, Gas and Mining

Attn: Mr. Mike Hebertson

P.O. Box 145801

Salt Lake City, Utah 84114-5801

RECEIVED

FORM 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DU (See other instructions ons

reverse side)

FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

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BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **WELL COMPLETION OR RECOMPLETION REPORT AND LOG*** NA 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME WELL X OIL DRY NA Other WELL 1b. TYPE OF WELL 8. FARM OR LEASE NAME, WELL NO. WORK PLUG DEEPEN OVER South Wells Draw 5-3-9-16 WELL RESVR 2 NAME OF OPERATOR 9 API WELL NO INLAND RESOURCES INC. 43-013-32098 3 ADDRESS AND TELEPHONE NO 10. FIELD AND POOL OR WILDCAT 410 17th St. Suite 700 Denver, CO 80202 **MONUMENT BUTTE** 4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*) 11. SEC., T., R., M., OR BLOCK AND SURVEY At Surface OR AREA SW/NW 2018' FNL & 491' FWL Section 3. T9S, R16E At top prod. Interval reported below At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13 STATE **DUCHESNE** UT 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD 11/26/99 11/18/99 12/21/99 5609' KB 5599' GL 20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL... 23. INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY* DRILLED BY 5825 5804' PBTD X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE Green River 4340' - 5774' No 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED -14-2000 DIGL/SP/GR/CAL /CN/CD/GR - CBL No 23. CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 8-5/8 24 326' 12-1/4 306 sx Class "G" 4-1/2 11.6 5831' 7-7/8 355 sx Premium Lite II & 455 sx 50/50 POZ 29 LINER RECORD TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) DEPTH SET (MD) SIZE PACKER SET (MD) 2-3/8 EOT @ 5596' TA @ 5439' 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) INTERVAL SIZE NUMBER AMOUNT AND KIND OF MATERIAL USED 5690-5700': 5767-5769': 5772-5774' 4 SPF 56 Holes 5690' - 5774' 46,369# 20/40 SD in 342 bbls gelled water 4827-4836', 4919-4923' 4 SPF 4827' - 4923' 52 Holes 54,978# 20/40 SD in 395 bbls gelled water 4340' - 4350' 4340-4350 8 SPF 80 Holes 38,691# 20/40 SD in 315 bbls gelled water **ACIDIZED 33.* **PRODUCTION** DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in) Pumping - 2" x 1-1/2" x 16' RWAC Pump 12/21/99 Producing DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL--BBLS. WATER--BBL GAS-OIL RATIO TEST PERIOD 7 day avg 1/00 24 67 1063 CASING PRESSURE OIL-BBL OIL GRAVITY-API (CORR.) WATER-BRI CALCULATED 4-HOUR RATE RECEIVED 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED B Sold and Used for Fuel 35. LIST OF ATTACHMENTS Logs In Item #26 DIVISION OF OIL, GAS & MINING og and attached information is complete and correct as determined from all available records 36. I hereby certify the Operations Secretary 1/12/00 SIGNED

Garden Gutch Mkr 3874	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	rval tested, cushion	used, time tool open, f	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIO	GEOLOGIC MARKERS	
Sand the content of	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TO	P
Autor Day 1988 Auto	Gondon Gutob Min	2077			NAME		TRUE
Voint 3 Mkr K Mkr C-Mkr Oouglas Creek Mkr SiCarbonate Mkr Sastle Peak Sasal Carbonate Otal Depth The Male Depth Control Depth The Male Depth The Mal	Garden Gulch 2	38/4 4116'				MEAS. DEPTH	VERT. DEPTH
Why Carbonate Mkr Sasal Carbonate Mkr Sasal Carbonate Ca	Point 3 Mkr	4380'					
And Andread An	X Mkr	4640'				-	
Douglas Creek Mkr SiCarbonate Mkr Asstle Peak Sasal Carbonate Otal Depth Otal Depth OTAL Y-Mkr	4675'						
SiCarbonate Mkr Sastle Peak Sasal Carbonate Otal Depth Cotal Depth C	Douglas Creek Mkr	4795'					
S Limestone Mkr Sastle Peak Sasal Carbonate Otal Depth Cotal Depth C	BiCarbonate Mkr	5042'			-		-
Sasal Carbonate Otal Depth O	B Limestone Mkr	5170'					
Otal Depth Dept	Castle Peak	5666					-
RECEIVED IAN 1 4 2009	Dasal Caroonate Total Denth	NDE 5825			-		
RECEIVED IAN 1 4 7000 DIVISION OF OIL, GAS & MINING		0.70					
RECEIVED IAN 1 4 7000 DIVISION OF OIL, GAS & MINING							
RECEIVED IAN 1 4 7000 DIVISION OF OIL, GAS & MINING							
RECEIVED IAN 1 4 2000 DIVISION OF OIL, GAS & MINING							
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CEIVED 1 4 2000 FOIL, GAS & MINING	N						
EIVED 4 2000 4 2000 L, GAS & MINING	1						
ED THE MINING SOLVE	4 ;						
Daining Duran, & 2 0 15	หมูก						
South Wolls Duran & 2 0 16	η					-	
Court Walls Durant 2 2 0 14	NG				-		
	S N. 11. T 5 2 0 17.						

STATE OF UTAH DEPARTMENT OF ATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REF		 Lease Designation and Serial No. U-77338
Do not use this form for proposals to drill or Use "APPLICATION FOR PER	If Indian, Allottee or Tribe Name NA	
SUBMIT IN T	RIPLICATE	7. If unit or CA, Agreement Designation
1. Type of Well X Oil Well Gas well Other		8. Well Name and No.
2. Name of Operator INLAND PRODUCTION COMPANY	·	S. Wells Draw 5-3 9. API Well No.
3. Address and Telephone No. 410 Seventeenth Street, Suite 700 Denve	r, CO 80202 (303) 893-0102	43-013-32098 10. Field and Pool, or Exploratory Area
4. Location of Well (Foolage, Sec., T., R., M., or Survey Description)		Monument Butte
SWNW 2018' fnl, 491' fwl See	c. 3, T9S, R16E	11. County or Parish, State Duchesne
12 CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	ON
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Cubaa waanti Danast		Non-Routine Fracturing
Subsequent Report	Plugging Back	Water Shut-off
First About amond Nation	Casing repair	
Final Abandonment Notice	Altering Casing	
	Other	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertin	nent details, and give pertinent dates, including estimated date of starting a	
drilled, give subsurface locations and measured and true ver	lical depths for all markers and zones pertinent to this work)	
Please see attached injection appl	ication.	· •
·		
14. I hereby certify that the foregoing in true and correct Signed Jøyce V. McGough	Title Regulatory Specialist	Date
(This space of Federal or State office use.)		
Approved by	Title	Date
Approved by Conditions of approval, if any:	i iuo	
Conditions of approval, it ally.		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly	to make to any department of the United States any false, fictitious or frau	dulent statements or representations as
to any matter within its jurisdiction.		

STATE OF UTAH DEPARTMENT OF ATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND RE	PORTS ON WELLS	U-77338		
Do not use this form for proposals to drill or Use "APPLICATION FOR PE	If Indian, Allottee or Tribe Name NA			
SUBMIT IN T	TRIPLICATE	7. If unit or CA, Agreement Designation		
1. Type of Well X Oil Well Gas well Other		8. Well Name and No.		
2. Name of Operator		S. Wells Draw 5-3		
INLAND PRODUCTION COMPANY 3. Address and Telephone No.		9. API Well No. 43-013-32098		
410 Seventeenth Street, Suite 700 Denve 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area Monument Butte			
	c. 3, T9S, R16E	11. County or Parish, State Duchesne		
	INDICATE NATURE OF NOTICE, REPORT,			
TYPE OF SUBMISSION	ON Change of Plans			
Notice of Intent				
-	Recompletion			
Subsequent Report	Subsequent Report Plugging Back			
Final Abandanmant Nation	Casing repair Final Abandonment Notice Altering Casing			
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
drilled, give subsurface locations and measured and true ver Please see attached injection appl. 14. I hereby certify that the foregoing intrue and correct		FEB - 5 2001		
Signed Jøyce & McGough Jøyce k McGough	Title Regulatory Specialist	Date		
(This space of Federal or State office use.) Approved by Conditions of approval, if any:	Petroleum Engineer	Date_ FEB 2 1 2001		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to any matter within its jurisdiction.	to make to any department of the United States any false, fictitious or frau	duient statements or representations as		

OILCI0275

South Wells Draw #5-3

Spud Date: 11/18/99 Put on Production: 12/21/99 GL: 5599' KB: 5609'

Initial Production: 63 BOPD, 67 MCFD 0 BWPD

Proposed Injection Wellbore Diagram

FRAC JOB

SURFACE CASING CSG SIZE: 8-5/8"

GRADE: J-55 WEIGHT: 24# LENGTH: 8 jts (328.27')

DEPTH LANDED: 326' HOLE SIZE: 12-1/4"

CEMENT DATA: 306 sx Class "G" plus additives

PRODUCTION CASING

CSG SIZE: 5-1/2" GRADE: J-55 WEIGHT: 15.5#

LENGTH: 139 jts (5835.89')

HOLE SIZE: 7-7/8"

CEMENT DATA: 355 sxs PremLite II; followed by 455 sxPremLite with

1/4# per sx Cello Flake + 2% gel + .3% SM.

CEMENT TOP AT: SET AT: 5831.27

TUBING

SIZE/GRADE/WT: 2-3/8", 4.7#, LS NO. OF JOINTS: 181 jts TUBING ANCHOR: 5439* SEATING NIPPLE: 2-3/8" x 3.10" TOTAL STRING LENGTH: 5596,47°

SN LANDED AT: 5472

12-14-99 5690-5774' Frac CP sand as follows:

46.369# 20/40 sand in 342 bbls Viking fluid. Breakdown @ 3400 psi. Treated w/avg press of 2500 psi w/avg rate of 25 BPM. ISIP-2040 psi, 5 min 1813 psi. Left pressure on well.

12-14-99 4827-4923' Frac D sand as follows:

54,978# 20/40 sand in 395 bbls Viking fluid. Perfs broke down @ 1900 psi. Treated w/avg press of 1900 psi w/avg rate of 26 BPM. ISIP-2245 psi, 5 min 2186 psi. Left pressure on well.

12-14-99 4340-4350' Frac GB sand as follows:

Unable to break down perfs. Reperfed with additional 4 JSPF. 38.691# 20/40 sand in 315 bbls Viking fluid. Perfs broke down @ 4030 psi. Treated w/avg press of 2200 psi w/avg rate of 22.4 BPM. ISIP-2236 psi, 5 min 2016 psi. Flow back on 12/64" ck for 3 hrs & died. Recovered 110 BTF.

Packer @ 4247'

4340'-50'

4827'-36'

4919'-23'

5690'-700'

5767'-69'

5772'-74'

SN @ 5472' EOT @ 5596'

PBTD @ 5804' TD @ 5825'

PERFORATION RECORD

12-14-99 5690'-5700' 4 JSPF 40 holes 12-14-99 5767'-5769' 4 JSPF 8 holes 12-14-99 5772'-5774' 8 holes 4 JSPF 12-14-99 4827'-4836' 4 JSPF 36 holes 12-14-99 4919'-4923' 4 JSPF 16 holes 12-14-99 4340'-4350' 4 JSPF 80 holes *

* Note: Unable to break down perfs; re-perfed for a total of 80 holes.



Inland Resources Inc.

South Wells Draw #5-3

2018' FNL and 491' FWL SWNW Section 3-T9S-R16E Duchesne Co, Utah

API #43-013-32098 Lease #U-77338

WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
- Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
- 3. Test casing and packer.
- 4. Rig down and move out.



January 24, 2001

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE:

Permit Application for Water Injection Well

South Wells Draw #5-3-9-16

Monument Butte Field, South Wells Draw Unit, Lease #U-77338

Section 3-Township 9S-Range 16E

Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the South Wells Draw #5-3-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, South Wells Draw Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact George Rooney at (303) 893-0102.

Sincerely,

Bill Pennington

Chief Executive Officer



231.04

January 24, 2001

Mr. Edwin I. Forsman
Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

RE:

Permit Application for Water Injection Well

South Wells Draw Fed #5-3-9-16

Monument Butte Field, South Wells Draw Unit, Lease #U-77338

Section 3-Township 9S-Range 16E

Duchesne County, Utah

Dear Mr. Forsman:

Inland Production Company, as operator of the above referenced well, has requested to convert the above well from a producer to an injector. Enclosed for your review is a copy of the application filed with the State of Utah. Also enclosed is a copy of the sundry notice of intent.

Should you have any questions, please contact me or George Rooney at 303/893-0102.

Sincerely,

Joyce McGough Regulatory Specialist

Anne D. Midough

Enclosures

INLAND PRODUCTION COMPANY APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL SOUTH WELLS DRAW FEDERAL #5-3-9-16 MONUMENT BUTTE FIELD (GREEN RIVER) FIELD SOUTH WELLS DRAW UNIT

LEASE #U-77338 JANUARY 24, 2001

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FRACTURE REPORTS DATED 12-14-99

ABANDONMENT

WORK PROCEDURE FOR PROPOSED PLUGGING AND

WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

ATTACHMENT G-1

ATTACHMENT H-1

ATTACHMENT H

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

OPERATOR

ADDRESS

APPLICATION FOR INJECTION WELL - UIC FORM 1

Inland Production Company

410 17th Street, Suite 700

Denver, Colorado 80202

Well Name and number:	South We	ells Draw #	5-3-9-16					
Field or Unit name:	Monumen	t Butte (Gr	een River) S	. Wells D	raw Unit	Lease No.	U-7733	8
Well Location: QQ SWNW	section	3	township .	98	range	16E	county	Duchesne
Is this application for expansion of	of an existin	g project?			. Yes[X]	No[]		
Will the proposed well be used fo	or:	Disposal'	d Recovery?		. Yes []	No [X]		
Is this application for a new well t	o be drilled	?			. Yes[]	No [X]		
If this application is for an existing has a casing test been perform Date of test: API number: 43-013-32098		ell? - -			Yes [X] No[]		
Proposed injection interval: Proposed maximum injection: Proposed injection zone contains mile of the well.	from rate [x] oil, [] (to pressure [] fresh wa	5774' 2212 ter within	psig psig 1/2			
IMPOR	TANT:		l information a	as require	ed by R615	-5-2 should		
List of Attachments:	Attachmer	nts "A" thro	ough "H-1"	·- -				
I certify that this report is true and	l complete t	o the best	of my knowled	dge.				
Name: Bill Pennington			Signature	Pru	- 1 ann	ight-		-
Title Chief Executive C Phone No. (303) 893-0102	Officer		_ Date _		1/3	1/01		_
(State use only) Application approved by Approval Date					_Title			
Comments:							· · · · · · · · · · · · · · · · · · ·	

South Wells Draw #5-3

Spud Date: 11/18/99 Put on Production: 12/21/99 GL: 5599' KB: 5609'

SURFACE CASING

LENGTH: 8 jts (328.27')

DEPTH LANDED: 326'

HOLE SIZE: 12-1/4"

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

Initial Production: 63 BOPD, 67 MCFD 0 BWPD

Proposed Injection Wellbore Diagram

FRAC JOB

12-14-99 5690-5774' Frac CP sand as follows:
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Viking fluid. Breakdown @ 3400
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Unable to break down perfs. Reperfed with additional 4 JSPF. 38,691# 20/40 sand in 315 bbls Viking fluid. Perfs broke down @ 4030 psi. Treated w/avg press of 2200 psi w/avg rate of 22.4 BPM. ISIP-2236 psi, 5 min 2016 psi. Flow back on 12/64" ck for 3 hrs & died. Recovered 110 BTF.

@ 1900 psi. T

LENGTH: 139 jts (5835.89') HOLE SIZE: 7-7/8"

PRODUCTION CASING

CSG SIZE: 5-1/2" GRADE: J-55

WEIGHT: 15.5#

CEMENT DATA: 355 sxs PremLite II; followed by 455 sxPremLite with

1/4# per sx Cello Flake + 2% gel + .3% SM.

CEMENT DATA: 306 sx Class "G" plus additives

CEMENT TOP AT: 275

SET AT: 5831,27'

TUBING

SIZE/GRADE/WT: 2-3/8", 4.7#, LS

NO. OF JOINTS: 181 jts
TUBING ANCHOR: 5439'
SEATING NIPPLE: 2-3/8" x 3.10'
TOTAL STRING LENGTH: 5596.47'

SN LANDED AT: 5472'

Packer @ 4247'

4340'-50'

4827'-36'

4919'-23'

1919 -23

5690'-700'

5767'-69'

5772'-74'

SN @ 5472' EOT @ 5596' PBTD @ 5804' TD @ 5825' PERFORATION RECORD

12-14-99 5690'-5700' 40 holes 4 JSPF 12-14-99 5767'-5769' 4 JSPF 8 holes 12-14-99 5772'-5774' 4 JSPF 8 holes 12-14-99 4827'-4836' 4 JSPF 36 holes 12-14-99 4919'-4923' 4 JSPF 16 holes 12-14-99 4340'-4350' 4 JSPF 80 holes *

* Note: Unable to break down perfs; re-perfed for a total of 80 holes.



Inland Resources Inc.

South Wells Draw #5-3

2018' FNL and 491' FWL SWNW Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-32098 Lease #U-77338

WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
- 2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
- 3. Test casing and packer.
- 4. Rig down and move out.

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS RULE R615-5-1

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:
 - 2.1 The name and address of the operator of the project.

Inland Production Company 410 17th Street, Suite 700 Denver, Colorado 80202

A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the S. Wells Draw Fed #5-3-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, South Wells Draw Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the S. Wells Draw Federal #5-3-9-16 well, the proposed injection zone is from 4340'- 5774'. The confining stratum directly above and below the injection zones is the Douglas Creek Member of the Green River Formation, with the Douglas Creek Marker top at 4795'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the S. Wells Draw Fed #5-3-9-16 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #U-77338) in the Monument Butte (Green River) Field, South Wells Draw Unit, and this request is for administrative approval.

REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE AND ENHANCED RECOVERY WELLS SECTION V – RULE R615-5-2

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.

See Attachments A and B.

2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.

All logs are on file with the Utah Division of Oil, Gas and Mining.

2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.

The casing program is 8-5/8", 24#, J-55 surface casing run to 326' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5831' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2212 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the S. Wells Draw Fed #5-3-9-16, for proposed zones (4340' - 5774') calculates at 0.87 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2212 psig. See Attachment G through G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the S. Wells Draw Fed #5-3-9-16, the injection zone (4340' - 5774') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-9.

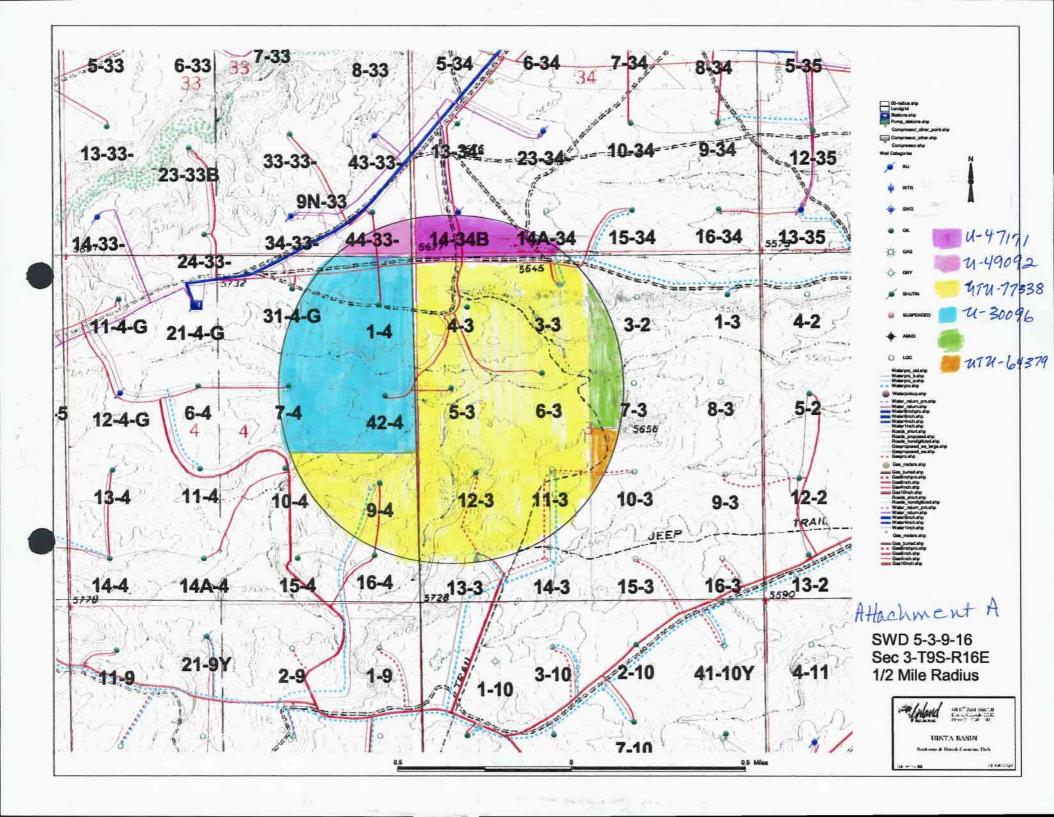
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

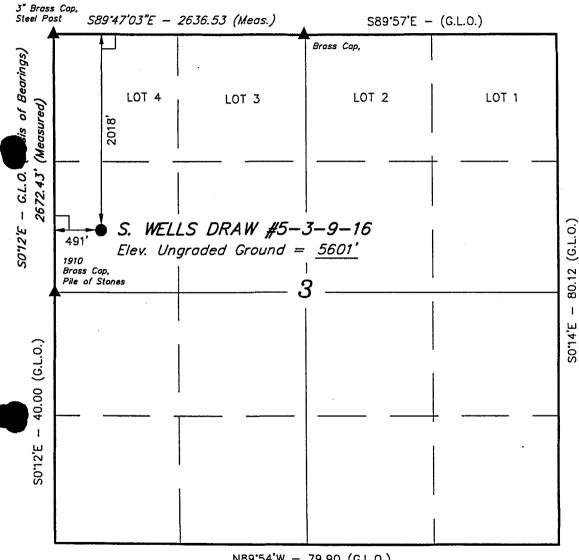
See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.



T9S, R16E, S.L.B.&M.



N89*54'W - 79.90 (G.L.O.)

LEGEND:

= 90° SYMBOL

= PROPOSED WELL HEAD.

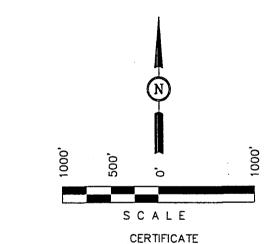
= SECTION CORNERS LOCATED.

INLAND PRODUCTION CO.

Well location. S. WELLS DRAW #5-3-9-16, located as shown in the SW 1/4 NW 1/4 of Section 3, T9S, R16E, S.L.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 3, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAL (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEO' SCICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5677 FEET.



THIS IS TO CERTIFY THAT THE ABOVE PLAT, WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE

BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION NO. 1161319

D.COX REVISED: 7-22-98

AHachment A-

LAND SURVEYING Untah Engineering & 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017

STATE OF UTAH

SCALE 1" = 1000'		DATE SURVEYED: DATE DRAWN: 9-25-97 9-26-97		
PARTY B.B. D.R.	D.COX	REFERENCES G.L.O. PLA	ΛΤ	
WEATHER WARM		FILE INLAND PRODU	JCTION CO.	

Attachment B Page 1

#	Land Description	Minerals Ownership a Expires	& Minerals Leased By	Surface Rights
1	Township 9 South, Range 16 East Section 4: Lots 1-4 Section 5: Lots 1-3, S/2NE/4, SE/4NW/4, NE/4SW/4	U-30096 HBP	Inland Production Company Key Production Company	(Surface Rights) USA
2	Township 9 South, Range 16 East Section 3: Lots 3,4,S/2NW/4, SW/4 Section 4: NE/4SW/4, SE/4	UTU-77338 HBP	Inland Production Company	(Surface Rights) USA
3	Township 8 South, Range 16 East Section 34: SW/4	U-47171 HBP	Inland Production Company Key Production Company Loex Properties 1984 LTD	(Surface Rights) USA
4	Township 8 South, Range 16 East Section 33: S/2	U-49092 HBP	Inland Production Company	(Surface Rights) USA

Attachment B Page 2

#	Land Description	Minerals Owners Expires	ship & Minerals Leased By	Surface Rights
5	Township 9 South, Range 16 East Section 3: SE/4 Section 4: SE/4SW/4 Section 8: SW/4NE/4, SE/4 Section 9: SW/4SW/4 Section 17: NE/4 Section 18: Lots 3, 4, E/2SW/4, SE/4 Section 19: Lots 1, 2, NE/4, E/2NW/4 Section 21: N/2 Section 22: W/2NE/4, SE/4NE/4, NW/4	U-64379 HBP Ir	Yates Petroleum Corporation land Production Company	(Surface Rights) USA
6	Township 9 South, Range 16 East Section 3: Lots 1, 2, S/2NE/4	U-47172 HBP	Coastal Oil & Gas Corporation	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE:

Application for Approval of Class II Injection Well

S. Wells Draw Fed #5-3-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed:

Inland Production Company

Bill Pennington

Chief Executive Officer

Sworn to and subscribed before me this

_day of (

2001

Notary Public in and for the State of Colorado:

My Commission Evnires

JOBRE

OF COLOR

South Wells Draw #5-3

Attachment E

Initial Production: 63 BOPD, 67 MCFD

Wellbore Diagram

0 BWPD

GL: 5599' KB: 5609' SURFACE CASING

Spud Date: 11/18/99

Put on Production: 12/21/99

CSG SIZE: 8-5/8" GRADE: J-55 WEIGHT: 24# LENGTH: 8 jts (328.27')

DEPTH LANDED: 326' HOLE SIZE: 12-1/4"

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CSG SIZE: 5-1/2" GRADE: J-55 WEIGHT: 15.5#

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CEMENT DATA: 355 sxs PremLite II; followed by 455 sxPremLite with

1/4# per sx Cello Flake + 2% gel + .3% SM.

CEMENT TOP AT: 275 SET AT: 5831.27

TUBING

SIZE/GRADE/WT: 2-3/8", 4.7#, LS NO. OF JOINTS: 181 jts TUBING ANCHOR: 5439 SEATING NIPPLE: 2-3/8" x 3.10' TOTAL STRING LENGTH: 5596.47

SN LANDED AT: 5472'

SUCKER RODS

POLISHED ROD: 1-1/4" x 22"

SUCKER RODS: 4 1-1/2" weight rods; 10 3/4" scrapered rods; 114 3/4" plain rods; 90 3/4" scrapered rods

PUMP SIZE: 2"x1-1/2"x16' RWAC

STROKE LENGTH: 84"

PLIMP SPEED: 5.5 SPM

LOGS: DIGL/SP/GR/CAL

DSN/SDL/GR

FRAC JOB

12-14-99 5690-5774' Frac CP sand as follows:

46,369# 20/40 sand in 342 bbls Viking fluid. Breakdown @ 3400 psi. Treated w/avg press of 2500 psi w/avg rate of 25 BPM, ISIP-2040 psi, 5 min 1813 psi. Left pressure on well.

12-14-99 4827-4923' Frac D sand as follows:

54,978# 20/40 sand in 395 bbls Viking fluid. Perfs broke down @ 1900 psi. Treated w/avg press of 1900 psi w/avg rate of 26 BPM. ISIP-2245 psi, 5 min 2186 psi. Left pressure on well.

12-14-99 4340-4350' Frac GB sand as follows:

Unable to break down perfs. Reperfed with additional 4 JSPF. 38,691# 20/40 sand in 315 bbls Viking fluid. Perfs broke down @ 4030 psi. Treated w/avg press of 2200 psi w/avg rate of 22.4 BPM. ISIP-2236 psi, 5 min 2016 psi. Flow back on 12/64" ck for 3 hrs & died. Recovered 110 BTF.

4340'-50'

4827'-36'

4919'-23'

Anchor @ 5439'

5690'-700' 5767'-69'

5772'-74'

SN @ 5472' EOT @ 5596' PBTD @ 5804' TD @ 5825'

PERFORATION RECORD

12-14-99 5690'-5700' 40 holes 4 JSPF 12-14-99 5767'-5769' 4 JSPF 8 holes 12-14-99 5772'-5774' 4 JSPF 8 holes 12-14-99 4827'-4836' 4 JSPF 36 holes 12-14-99 4919'-4923' 4 JSPF 16 holes 12-14-99 4340'-4350' 4 JSPF 80 holes *

* Note: Unable to break down perfs; re-perfed for a total of 80 holes.



Inland Resources Inc.

South Wells Draw #5-3

2018' FNL and 491' FWL SWNW Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-32098 Lease #U-77338



South Wells Draw #4-3

Spud Date: 11/07/99 Put on Production: 12/07/99 GL: 5654' KB: 5667'

SURFACE CASING CSG SIZE: 8-5/8"

LENGTH: 7 jts (328.29')

DEPTH LANDED: 325.99'

HOLE SIZE: 12-1/4"

GRADE: J-55

WEIGHT: 24#

Class "G" cmt.

Wellbore Diagram

Initial Production: 56 BOPD, 53 MCFD 0 BWPD

FRAC JOB

11-30-99 5794-5804' Frac CP sand as follows:

52,187# 20/40 sand in 370 bbls Viking fluid. Breakdown @ 2736 psi. Treated w/avg press of 1730 psi w/avg rate of 25.9 BPM. ISIP-2190 psi, 5 min 2130 psi. Left pressure on well.

11-30-99 5608'-5700'Frac LDC sand as follows:

124,100# 20/40 sand in 637 bbls Viking fluid. Perfs broke down @ 3611 psi. Treated w/avg press of 2000 psi w/avg rate of 35.8 BPM. ISIP-2770 psi, 5 min 2620 psi. Left pressure on well.

11-30-99 5007-5218' Frac D/Bi-Carb/B sand as follows:

Unable to break down perfs. 105,750# 20/40 sand in 692 bbls Viking fluid. Perfs broke down @ 4400 psi. Treated w/avg press of 2415 psi w/avg rate of 34.7 BPM. ISIP-2280 psi, 5 min 2135 psi. Flow back on 12/64" ck for 3 hrs & died. Recovered 165 BTF.

PRODUCTION CASING

CSG SIZE: 5-1/2" GRADE: J-55 and N-80 WEIGHT: 15.5# and 17# LENGTH: 142 jts (5939.10') HOLE SIZE: 7-7/8"

CEMENT DATA: 285 sxs PremLite II; followed by 391 sx 50/50 Pozmix

CEMENT DATA: 141 sx Class "G" plus additives; followed by 100 sx

plus additives.

SET AT: 5934.80°



SIZE/GRADE/WT: 2-7/8", 6.5#, M-50

NO. OF JOINTS: 182 jts TUBING ANCHOR: 5557* SEATING NIPPLE: 2-3/8" x 1.10' TOTAL STRING LENGTH: 5715.07

SN LANDED AT: 5591'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'

SUCKER RODS: 41" scrapered rods; 5 7/8" plain rods; 6 3/4" scrapered rods; 114 3/4" plain rods; 93 3/4" scrapered rods; 1-8', 1-6', 1-2' x 3/4" pony rods.

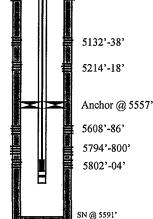
PUMP SIZE: 2-1/2"x1-1/2"x16' RHAC pump with 10.5' diptube

STROKE LENGTH: 74"

PUMP SPEED: 6 SPM

LOGS: DIGL/SP/GR/CAL

DSN/SDL/GR



EOT @ 5716'

PBTD @ 5913' TD @ 5947'

5007'-10'

<u>PERFORA</u>	TION RECOR)	
11-30-99	5794'-5800'	4 JSPF	24 holes
11-30-99	5802'-5804'	4 JSPF	8 holes
11-30-99	5608'-5618'	2 JSPF	20 holes
11-30-99	5621'-5633'	2 JSPF	24 holes
11-30-99	5640'-5646'	2 JSPF	12 holes
11-30-99	5652'-5662'	2 JSPF	20 holes
11-30-99	5666'-5686'	2 JSPF	40 holes
11-30-99	5690'-5700'	2 JSPF	20 holes
11-30-99	5007'-5010'	4 JSPF	12 holes
11-30-99	5132'-5138'	4 JSPF	24 holes
11-30-99	5214'-5218'	4 JSPF	16 holes



Inland Resources Inc.

South Wells Draw #4-3

789' FNL and 754' FWL NWNW Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-32096 Lease #U-77338



South Wells Draw #6-3

Spud Date: 5/15/00 Put on Production: 6/21/00 GL: 5573' KB: 5583'

Wellbore Diagram

Initial Production: 68 BOPD, 161 MCFD 4 BWPD

SURFACE CASING

CSG SIZE: 8-5/8" GRADE: J-55 WEIGHT: 24#

LENGTH: 7 jts (274.70') DEPTH LANDED: 286.55* HOLE SIZE: 12-1/4"

CEMENT DATA: 141 sx Class "G" plus additives

PRODUCTION CASING

CSG SIZE: 5-1/2" GRADE: J-55 WEIGHT: 15.5#

LENGTH: 139 jts (5934.31')

HOLE SIZE: 7-7/8"

CEMENT DATA: 265 sx PremLite II pls additives: followed

by 400 sx 50/50 Pozmix with additives.

SET AT: 5931.91'

TUBING

SIZE/GRADE/WT: 2-3/8", 4.7#, LS

NO. OF JOINTS: 173 jts

TUBING ANCHOR: 5273.83' KB SEATING NIPPLE: 2-3/8" x 1.10" TOTAL STRING LENGTH: 5400.68'

SN LANDED AT: 5338.193

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'

SUCKER RODS: 4 1-1/2" weight rods; 10 3/4" scrapered rods; 109 3/4" plain rods; 880 3/4" scrapered rods; 2-8', 1-4' x 3/4" pony rods

PUMP SIZE: 2-1/2"x1-1/2"x 16' RHAC

STROKE LENGTH: 74" PUMP SPEED: 6.5 SPM

LOGS: DIGL/SP/GR/CAL

DSN/SDL/GR

Inland Resources Inc.

South Wells Draw #6-3

1813' FNL and 1876' FWL SENW Section 3-T9S-R16E

Duchesne Co. Utah

API #43-013-32137 Lease #U-77338

FRAC JOB

6-13-00 5330-5336' Frac A sand as follows:

68.307# 20/40 sand in 475 bbls I-25 Viking fluid. Breakdown @ 2841 psi. Treated w/avg press of 2600 psi w/avg rate of 29.1 BPM. ISIP-2270 psi, 5 min 2140 psi. Flowed back on 12/64 choke for 3.5 hrs & died. Rec 122 BTF.

6-16-00 4827-4997' Frac D/C sand as follows:

90,400# 20/40 sand in 520 bbls Viking fluid. Perfs broke down @ 2620 psi. Treated w/avg press of 2000 psi w/avg rate of 33.2 BPM. ISIP-2358 psi, 5 min 2311 psi. Left pressure on well. Est. 734 BWTR.

6-16-00 4298-4315' Frac GB sand as follows:

81,240# 20/40 sand in 492 bbls Viking fluid. Perfs broke down @ 3577 psi. Treated w/avg press of 2200 psi w/avg rate of 28.5 BPM. ISIP-2488 psi, 5 min 2461 psi. Flow back on 12/64" ck for 4.5 hrs & died. Recovered 165 BTF.

4298'-315'

4827'-33'

4872'-82'

4909'-997'

Anchor @ 5274

5330'-36'

SN @ 5338' EOT @ 5401'

PBTD @ 5926' TD @ 5953'

6-16-00 4298'-4315'

PERFORATION RECORD

2 JSPF 6-13-00 5330'-5336' 12 holes 12 holes 6-14-00 4827'-4833' 2 JSPF 6-14-00 4872'-4882' 2 JSPF 20 holes 6-14-00 4909'-4914' 2 JSPF 10 holes 6-14-00 4932'-4934' 2 JSPF 4 holes 6-14-00 4956'-4964' 2 JSPF 16 holes 6-14-00 4990'-4997' 2 JSPF 14 holes 4 JSPF 68 holes



South Wells Draw #12-3

Spud Date: 10/29/98 Put on Production: GL: 5684' KB: 5694' Initial Production: WOC as of 2/22/00

FRAC JOB

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8" GRADE: J-55 WEIGHT: 24# LENGTH: 7 jts (315') DEPTH LANDED: 325' HOLE SIZE: 12-1/4"

CEMENT DATA: 160 sx Class "G" plus additives

PRODUCTION CASING

CSG SIZE: 5-1/2" GRADE: J-55 WEIGHT: 15.5# LENGTH: 137 jts (5909') HOLE SIZE: 7-7/8"

CEMENT DATA: 280 sx PremLite modified; followed by 280 sx Class "G" plus additives.

SET AT: 5918'

Anchor @ SN @ EOT @ PBTD @ TD @

PERFORATION RECORD



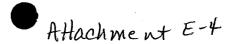
Inland Resources Inc.

South Wells Draw #12-3

1980' FSL and 884' FWL NWSW Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-32105 Lease #UTU-77338



Wells Draw Federal 1-4-9-16

Spud Date: 2/9/98 Put on Production: 3/23/98 GL: 5686' KB: 5698'

Wellbore Diagram

Initial Production: 105 BOPD, 52 MCFD 7 BWPD

SURFACE CASING CSG SIZE: 8-5/8"

GRADE: J-55 WEIGHT: 24#

LENGTH: 7 its DEPTH LANDED: 286

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premiumplus w/2% CC, 2% gel, 1/2 #/sx

flocele

PRODUCTION CASING

CSG SIZE: 5-1/2" GRADE: J-55 WEIGHT: 15.5#

LENGTH: 141 its 6016 HOLE SIZE: 7-7/8

CEMENT DATA: 300 sxs Hibond 65 modified and 450 sxs Thixotropic

w/10% calseal

CEMENT TOP AT: 2438

SET AT: 6027'

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50

NO. OF JOINTS: 185 jts TUBING ANCHOR: 5765 SEATING NIPPLE:

TOTAL STRING LENGTH: SN LANDED AT: 5831'

SUCKER RODS

POLISHED ROD:

SUCKER RODS: 4-11/2" weight rods; 4-3/4" scrapered; 125-3/4" plain; 99-3/4" scrapered, 1-8', 1-6', 2-4'x3/4" pony rods

TOTAL ROD STRING LENGTH:

PUMP NUMBER:

PUMP SIZE: 2-1/2"x1-1/2"x16' RHAC

STROKE LENGTH: 64"

PUMP SPEED, SPM: 7.5 SPM

LOGS: DIGL/SP/GR/CAL

(6042'-298')

DSN/SDL/GR

(6004'-3000')



Inland Resources Inc.

Wells Draw Federal 1-4-9-16

746' FNL and 586' FEL

NENE Section 4-T9S-R16E

Duchesne Co. Utah

API #43-013-31971; Lease #U-30096

FRAC JOB

3-8-98 5787'-5794' Frac CP sand as follows:

95,300# 20/40 sand in 515 bbls Delta Frac. Breakdown @ 2691 psi. Treated w/avg press of 1220 psi w/avg rate of 26.2 BPM. ISIP-2075 psi, 5 min 1666 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.

3-11-98 5387'-5424' Frac A sand as follows: 97,300# 20/40 sand in 503

> bbls Delta Frac. Breakdown @ 1506 psi. Treated w/avg press of 1600 psi w/avg rate of 28.3 BPM. ISIP-2165 psi, 5 min 2008 psi. Flowback on

12/64" ck for 1-1/2 hrs & died.

3-13-98 5206'-5243' Frac B sand as follows: 97,100# 20/40 sand in 506

bbls Delta Frac. Breakdown @ 1876 psi. Treated w/avg press of 1700 psi w/avg rate of 28.8 BPM. ISIP-3193 psi, 5 min 2527 psi. Flowback on

12/64" ck for 2 hrs & died.

3-18-98 4935'-5096' Frac D/C sands as follows: 97,000# 20/40 sand in 418

bbls Delta Frac. Breakdown @ 2200 psi. Treated w/avg press of 1400 psi w/avg rate of

33 BPM.

4935'-38' 5006'-18' 5092'-96' 5206'-18' 5233'-43' 5387'-90' 5394'-97' 5410'-24' Anchor @ 5765'

PERFORATION RECORD

3-7-98 5787'-5794' 4 JSPF 28 holes 3-10-98 5410'-5424' 4 JSPF 56 holes 3-10-98 5394'-5397' 3-10-98 5387'-5390' 4 ISPF 12 holes 3-12-98 5233'-5243' 4 JSPF 40 holes 3-12-98 5206'-5218' 4 JSPF 48 holes 3-17-98 5092'-5096' 4 JSPF 3-17-98 5006'-5018' 4 JSPF 48 holes 3-17-98 4935'-4938'

4 JSPF

12 holes

5787'-94'

SN @ 5831' EOT @ 5899' PBTD @ 5985' TD @ 6050'



Wells Draw #7-4

Spud Date: 4/15/98 Put on Production: 5/20/98 GL: 5700' KB: 5712'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

flocele

LENGTH: 8 jts (311')

HOLE SIZE: 12-1/4"

DEPTH LANDED: 311'

Wellbore Diagram

Initial Production: 126 BOPD, 263 MCFD 9 BWPD

FRAC JOB

5-10-98 5330'-5362' Frac A sand as follows:

88,540# 20/40 sand in 462 bbls Viking. Breakdown @ 3544 psi. Treated w/avg press of 1900 psi w/avg rate of 28 BPM. ISIP-2850 psi, 5 min 2328 psi. Flowback on

12/64" ck for 3 hrs & died. 5-12-98 5083'-5189' Frac B sand as follows:

122,680# 20/40 sand in 565 bbls Viking. Breakdown @ 3114 psi. Treated w/avg press of 1450 psi w/avg rate of 34.8 BPM. ISIP-2050 psi, 5 min 1854 psi. Flowback on 12/64" ck for 2-1/2 hrs & died.

5-13-98 4826'-4894' Frac D/YDC sand as follows: 104,620# 20/40 sand in 533 bbls Viking. Breakdown @ 2833 psi. Treated w/avg

press of 2000 psi w/avg rate of 33 BPM. ISIP-2400 psi, 5 min 2300 psi. Flowback on

12/64" ck for 2 hrs & died.

5-17-98 4366'-4375' Frac GB sands as follows:

104.520# 20/40 sand in 505 bbls Delta Frac. Breakdown @ 3350 psi. Treated w/avg press of 2250 psi w/avg rate of 25.5 BPM. ISIP-2650 psi. Flowback on 12/64" ck for 3

4 JSPF

4 JSPF

2 JSPF

4 JSPF

4 JSPF

4 JSPF

4 JSPF

4 JSPF

4 JSPF

32 holes

20 holes

58 holes

12 holes

12 holes

24 holes

16 holes

20 holes

36 holes

hrs & died.

PERFORATION RECORD

5-08-98 5330'-5338'

5-08-98 5357'-5362'

5-12-98 5083'-5112'

5-12-98 5121'-5124'

5-12-98 5186'-5189'

5-14-98 4826'-4832'

5-14-98 4882'-4886'

5-14-98 4889'-4894'

5-16-98 4366'-4375'

PRODUCTION CASING

CSG SIZE: 5-1/2" GRADE: J-55

WEIGHT: 15.5# LENGTH: 141 its (6007') HOLE SIZE: 7-7/8'

CEMENT DATA: 395 sxs Hibond 65 modified and 425 sxs Thixotropic

CEMENT DATA: 120 sxs Premiumplus w/2% CC, 2% gel, 1/2 #/sx

w/10% calseal CEMENT TOP AT:

SET AT: 6019

TURING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50

NO. OF JOINTS: 171 jts TUBING ANCHOR: 5314' SEATING NIPPLE: TOTAL STRING LENGTH: SN LANDED AT: 5379'

SUCKER RODS

POLISHED ROD: 1-1/2"x22'

SUCKER RODS: 4-11/2" weight rods; 4-3/4" scrapered; 112-3/4" plain; 94-3/4" scrapered, 2-4, 1-2'x3/4" pony rods

TOTAL ROD STRING LENGTH:

PUMP NUMBER:

PUMP SIZE: 2-1/2"x1-1/2"x15' RHAC

STROKE LENGTH: 86"

PUMP SPEED, SPM: 6 SPM

LOGS: DIGL/SP/GR/CAL

(6047'-298')

DSN/SDL/GR

(6013'-3000')

5186'-89' Anchor @ 5314' **5**357'-62'

SN @ 5379' EOT @ 5443'

> PBTD @ 6018' TD @ 6050'

4366'-75'

4826'-32' 4882'-86'

4889"-94"

5121'-24'

5330'-38'

5083'-5112'

Inland Resources Inc.

Wells Draw #7-4

1980' FNL and 1980' FEL SWNE Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-31973; Lease #U-30096



South Wells Draw #9-4

Spud Date: 10/13/98 Put on Production: 11/10/98 GL: 5689' KB: 5699'

Initial Production: 69 BOPD, 124 MCFD 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8" GRADE: J-55 WEIGHT: 24# LENGTH: 7 jts (311') DEPTH LANDED: 297 HOLE SIZE: 12-1/4"

CEMENT DATA: 140 sx Class "G" w/2% CC, 2% gel, 1/2 #/sx flocele

PRODUCTION CASING

CSG SIZE: 5-1/2" GRADE: J-55 WEIGHT: 15.5# LENGTH: 137 its (5981') HOLE SIZE: 7-7/8"

CEMENT DATA: 280 sx Premium Lite Mod, and 340 sx Class "G"

w/10% A-10 and 10% salt. CEMENT TOP AT: 3438

SET AT: 5990'

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50

NO. OF JOINTS: 174 jts TUBING ANCHOR: 5269 SEATING NIPPLE: 1.10' TOTAL STRING LENGTH: 5396' SN LANDED AT: 5332'

SUCKER RODS

POLISHED ROD: 1-1/2"x22'

SUCKER RODS: 4-11/2" weight rods; 4-3/4" guide rods; 110-3/4" plain; 95-3/4" scrapered, 1-6', 1-2'x3/4" pony rods

PUMP SIZE: 2-1/2"x1-1/2"x15.5' RHAC

STROKE LENGTH: 74" PUMP SPEED, SPM: 6 SPM LOGS: DIGL/SP/GR/CAL

DSN/SDL/GR

FRAC JOB

10-28-98 5317'-25'

Frac A sand as follows: 96,000# 20/40 sand in 505 bbls Viking I-25 fluid. Breakdown @ 3098 psi. Treated w/avg press of 1800 psi w/avg rate of 28 BPM. ISIP-2300 psi, 5 min 2215 psi. Flowback on 12/64" ck for 4 hrs & died.

10-30-98 5139'-66' Frac B sand as follows: 104,900# 20/40 sand in 516 bbls Viking I-25 fluid. Breakdown @ 3225 psi. Treated w/avg press of 1520 psi w/avg rate of 29.6 BPM. ISIP-2400 psi, 5 min 2200 psi. Flowback on 12/64" ck for 2 hrs & died.

11-02-98 4786'-943' Frac D/YDC sand as follows:

128,840# 20/40 sand in 587 bbls Viking I-25 fluid. Breakdown @ 2291 psi. Treated w/avg press of 2600 psi w/avg rate of 36.7 BPM. ISIP-3500 psi, 5 min 3008 psi. Flowback on 12/64" ck for 1-1/2 hrs & died.

4786'-92'

4859'-66'

4940'-43'

5139'-44' 5156'-66'

Anchor @ 5269'

5317'-25'

SN @ 5332' EOT @ 5396' PBTD @ 5943' TD @ 6000'

PERFORATION RECORD

10-27-98 5317'-5325' 4 JSPF 32 holes 10-29-98 5139'-5144' 20 holes 4 JSPF 10-29-98 5156'-5166' 4 JSPF 40 holes 10-31-98 4786'-4792' 4 JSPF 24 holes 10-31-98 4859'-4866' 4 JSPF 28 holes 10-31-98 4940'-4943' 4 JSPF 12 holes



Inland Resources Inc.

South Wells Draw #9-4

1837' FSL and 613' FWL NESE Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-32102; Lease #UTU-77338

Attachment E-7

Federal #42-4

Spud Date: 3-20-82 Put on Production: 6-22-82 GL: 5627' KB: 5641'

SURFACE CASING

CSG SIZE: 9-5/8"

GRADE: K-55 WEIGHT: 36#

LENGTH: 8 JTS
DEPTH LANDED: 307'
HOLE SIZE: 12-1/4"

Wellbore Diagram

Initial Production: 121 BOPD, 430 MCFD 10 BWPD

FRAC JOB

5144'-5152'

10 bbls. 3% KCL, 15,330 gal. fluid,

27,100 lbs. sand.

4978'-4984'

5 bbls. 3% KCL, 27,630 gal. fluid, 69,000

bs. sand.

4763'-4881'

10 bbls 3% KCL, 64,800 gal. fluid,

165,000 lbs. sand.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: N-80
WEIGHT: 17#
LENGTH: 165 jts
HOLE SIZE: 7-7/8"
CEMENT DATA: 720 sx Ideal "G"
CEMENT TOP AT: ? 2440
SET AT: 6483'

CEMENT DATA: 165 skx Class "G"cmt

TUBING

SIZE/GRADE/WT: 2-3/8", J-55, 4.7#

NO. OF JOINTS: 155 jts TUBING ANCHOR: 4749' SEATING NIPPLE: 2-7/8" TOTAL STRING LENGTH: ? SN LANDED AT: 5176'

SUCKER RODS

POLISHED ROD:

SUCKER RODS: 109 - 3/4°, 86 - 7/8°, 1 - 6° x 7/8°, 1 - 4° x 7/8°, 9 sinker bars

TOTAL ROD STRING LENGTH: ?

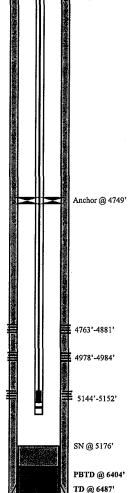
PUMP NUMBER:

PUMP SIZE: 2-1/2"x1-1/2"x16'

STROKE LENGTH: 113 max stroke

PUMP SPEED, SPM: ?

LOGS: DIL-GR-SP, FDC-CNL-CAL-CGR-SGR, Prox-Micro Log, CAL-GR, BHC Sonic Cal "F" Log, Litho Density-GR



PERFORATION RECORD

5144'-5152' 3 JSPF 24 holes 4978'-4984' 3 JSPF 18 holes 4763'-4881' 3 JSPF 354 holes



Inland Resources Inc.

Federal #42-4

2135' FNL 515' FEL

SENE Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-30638; Lease #U-30096

Attachment E8

Federal #14-34B

Spud Date: 5/7/89 Put on Injection: 1/11/95 GL: 5674' KB: 5689'

Injection Diagram

FRAC JOB

6076'-6088'

5858'-5868'

5652'-5726'

5278'-5286

4964'-5038'

Initial Production: 182 BOPD, 320 MCFPD, 21 BWPD

49,000# 20/40 sand, 50,800# 16/30 sand,

72,000# 20/40, 60,000# 16/30 sand 1496

500 gal 1/2% HCl - frac w/33,000# 20/40

74,000# 20/40 sand, 73,000# 16/30 sand

sand, 39,500# 16/30 sand 781 bbl gel water

500 gal acid, could not frac

1024 bbl gel water

1603 bbls gel water

bbl gel water

SURFACE CASING CSG SIZE: 9-5/8"

GRADE: J-55

WEIGHT:24#

LENGTH: 300' GL

DEPTH LANDED: 300' GL

HOLE SIZE: 12-1/4"

CEMENT DATA: 212 sxs cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 6330'

DEPTH LANDED: 6330'

HOLE SIZE: 7-7/8"

CEMENT DATA: 895 sks cement

CEMENT TOP AT: per CBL @ 1430'

TUBING

SIZE/GRADE/WT.: 2-7/8"

NO. OF JOINTS: 184 jts

TUBING ANCHOR: 4941'

SEATING NIPPLE: 1.15

TOTAL STRING LENGTH: 5836'

SN LANDED AT: 5803'

SUCKER RODS

POLISHED ROD:

SUCKER RODS:

TOTAL ROD STRING LENGTH:

PUMP NUMBER:

PUMP SIZE:

STROKE LENGTH:

PUMP SPEED, SPM:

LOGS: DIL, SFL, SP, GR, FDC, CNL, GR, CAL, CBL, GR

NEW, N ROPE

Packer @ 4905'

4964'-5038'

PBTD @ 6237' TD @ 6500'

5278'-86' 5652'-5726' 5858'-68'

Inland Resources Inc.

Federal #14-34B

660 FSL 660 FWL

SWSW Section 34-T8S-R16E

Duchesne Co, Utah

API #43-013-31225; Lease #U-47171

PERFORATION RECORD

6076'-6088'	4 JSPF	48 holes
5858'-5868'	4 JSPF	40 holes
5652'-5726'	4 JSPF	296 holes
5278'-5286'	4 JSPF	32 holes
4964'-5038'	4 JSPF	296 holes



Attachment E-9

South Wells Draw #3-3

Spud Date: 5/22/00

Put on Production: Well was P&A GL: 5522' KB: 5632'

Wellbore Diagram

Initial Production: Well was P&A

SURFACE CASING

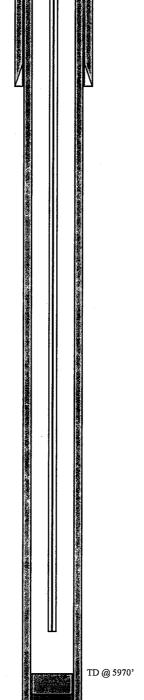
CSG SIZE: 8-5/8" GRADE: J-55 WEIGHT: 24#

LENGTH: 7 jts (303.9') DEPTH LANDED: 301.5' HOLE SIZE: 12-1/4"

CEMENT DATA: 141 sx Class "G" plus additives



Plugged hole with total of 438 sx Class "G" emt plus additives. Welded on dry hole marker. Cleaned pits and released rig on 5/30/00. Plugging operations were witnessed by Bill Owens from Vernal District BLM office.





Inland Resources Inc.

South Wells Draw #3-3

469' FNL and 2169' FWL NENW Section 3-T9S-R16E Duchesne Co, Utah

API #43-013-32136 Lease #U-77338





435 722 5727

Office (435) 722-5066
Fax (435) 722-5727

P.O. Box 217 Roosevelt, Utah 84066

WATER ANALYSIS REPORT

Company_	Inland		Address		Da	te	1/19/01
Source	So. Wells Draw		Date Sampled _	1/18/01	Analysis No.		
	5-3	Ana	lysis	mg/l(ppm)		*Meg/i	
1. PH	_	8.4		•			•
2. H ₂ S (Qua	ılitative) _	17.0			· ~		
3. Specific (Gravity	1.016	· · · · · · · · · · · · · · · · · · ·	•	· ·		
4. Dissolved	d Solids			17,762			
5. Alkalinity		•	CO ₃ _	. 0	÷ 30	0_	CO ₃
6. Bicarbona	•		HCO ₃ _	610	÷ 61	10	HCO _s
7. Hydroxyl	. , •		он _	0	<u>+ 17</u>	0	ОН
8. Chlorides			Cl	10,300	÷ 35.5	290	CI
9. Sulfates			SO ₄ _	<u> </u>	÷ 48	0_	so,
10. Calcium	•		Ca	320	÷ 20	16	Ca
11. Magnes	, .		MG _	0	÷ 12.2	0	Mg
•	ardness (CaCO _a)		· -	800			
13. Total Iro				1.3			
14. Mangan	1888		_		 .		
15. Phosph	ate Residuals		_			•	

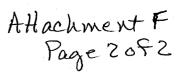
*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

		Compound	Equiv. Wt.	X Meg/l	= <u>Mg/l</u>
16	HCO ₁	0 Ca(HCO ₃) ₂	81.04	10	810
Ca ←	11004	CaSO ₄	68.07		
Q Mg	504	O CaCl ₂	55.50	6	333
		Mg(HCO ₃) ₂	73.17		
284 Na	cı 29	MgSO ₄	60.19		
	Distilled Water 20°C	MgCl ₂	47.62		
Saturation Values CaCO ₃	13 Mg/l	NaHCO ₃	84.00		
	2,090 Mg/l	Na₂SO4	71.03		
CaSO₄ · 2H₂O	· · · · · · ·	NaCl	58.46	284	16,603
MgCO3 Complete &	.103 Mg/l Compatibility	Naci	22.10		
REMARKS				, , , , , , , , , , , , , , , , , , , 	

Recieved Time-Jan.22.-11:27AM

435 722 5727



AQUAMIX SCALING PREDICTIONS

Johnson Water

COMPANY:

Inland Production

1/19/01

So Wells Draw 5-3

LOCATION: SYSTEM:

WATER DESCRIPTION: P-ALK AS PPM CaCO3 M-ALK AS PPM CaCO3 SULFATE AS PPM SO4 CHLORIDE AS PPM C1

CHLORIDE AS PPM C1
HARDNESS AS PPM CaCO3
CALCIUM AS PPM CaCO3
MAGNESIUM AS PPM CaCO3
SODIUM AS PPM Na
BARIUM AS PPM Ba
STRONTIUM AS PPM Sr
CONDUCTIVITY

CONDUCTIVITY
TOTAL DISSOLVED SOLIDS
TEMP (DEG-F)
SYSTEM PH

1000

WATER COMPATIBILITY CALCULATIONS

Johnson Water AND So Wells Draw 5-2

CONDITIONS: pH=7.9. TEMPERATURE ESTIMATED FROM COMPONENT WATERS.

WATER ONE IS Johnson Water

% Water STIFF DAVIS	1bs/1000 BBL EXCESS CaCO3	mg/l BaSO4 IN EXCESS OF SATURATION	mg/l SrO4 IN EXCESS OF SATURATION	IN EXCESS OF SATURATION
100 .83 90 .93 80 .99 70 1.03 60 1.04 50 1.05 40 1.05 30 1.06 20 1.09 10 1.11	48 67 85 103 120 136 152 168 187 205 223	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0

Attachment "G"

South Wells Draw Federal #5-3-9-16 Proposed Maximum Injection Pressure

	Interval eet)	Avg. Depth	ISIP	Calculated Frac Gradient		
Top	Bottom	(feet)	(psi)	(psi/ft)	Pmax	
5690	5774	5732	2500	0.87	2469	
4827	4923	4875	2245	0.89	2212	—
4340	4350	4345	2236	0.95	2224	
				Minimum	2212	=

Calculation of Maximum Surface Injection Pressure

Property = (Frac Grad -(0.433*1.005)) x Depth

Pmax = (Frac Grad -(0.433*1.005)) x Depth of Top Perf where pressure gradient for the fresh water is .433 psi/ft and specific gravity of the injected water is 1.005.

Frac Gradient = (ISIP +(0.433*Avg. Depth))/Avg. Depth



Attachment G-1 Page 1 of 3

DAILY COMPLETION REPORT

		on Day: <u>3(a)</u>
Present operation: <u>Set plug over CP sds/ perf & frac D s</u>	ds Rig: LES #698	<u> </u>
WELL STA	TUS_	
Surf Csg: 8 5/8 @ 326' KB Production csg: 4 1/2" 11.6#		
Tbg: Size: 2 3/8 Wt: 4.7# Grd: "LS"	Pkr/ <u>EOT:</u> 0 BP/Sand PBTI	D: <u>5804'</u>
PERFORATION	RECORD	
Zone Perfs SPF/#shots	Zone Perfs	SPF/#shots
	CP sds 5690-5700'	4/40
	CP sds 5767-5769'	4/8
	<u>CP sds</u> <u>5772-5774'</u>	4/8
		· · · · · · · · · · · · · · · · · · ·
CHRONOLOGICAL C	DEPATIONS	
Date Work Performed: 14-Dec-99	SITP: 0 SIC	P: 0
NU BJ Services "ram head" flange to BOP. RU Weatherford V		
5700', 5767-5769' & 5772-5774' W/ 4 JSPF (12 gram chgs, .34		
CP sds W/ 46,369# 20/40 sd in 342 bbls Viking I-25 fluid. Perfs		
psi W/ ave rate of 25 BPM. ISIP-2040 psia5 min-1813 psi. Leav		
volume ahead of frac).	to proceed on well bet too bit it (more	acc cog
Volumo anoda or naoy.		
See day 3(b)		
FLUID RECOVER	Y (BBLS)	
	l rec to date:	•
Fluid lost/recovered today: 430 Oil lost/rec	covered today: 0	•
Ending fluid to be recovered: 430 Cum oil re		•
IFL: FFL: FTP: Choke:	Final Fluid Rate: Final	al oil cut:
STIMULATION DETAIL	COSTS	
Base Fluid used: Viking I-25 Job Type: Sand fra	c LES rig	<u>\$467</u>
Company: BJ Services	BOP	\$130
Procedure or Equipment detail:	BJ Services	\$19,588
2100 gal of pad	Weatherford W.L.T.	\$1,295
1050 gal W/ 1-4 ppg of 20/40 sand	Tanks (4 X 3 days)	\$120
5040 gal W/ 4-7 ppg of 20/40 sand	Fuel gas (+/- 300 mcf)	\$900
2520 gal W/ 7-9 ppg of 20/40 sand	IPC Supervision	\$100
Flush W/ 3654 gal of slick water		
Max TP: 3283 Max Rate: 26 Total fluid pmpd: 342	2 bbls + fluid (gelled water	(n)
	369# + 52nd	- e wee
ISIP: 2040 5 min: 1813 10 min: 15 min	1 00-211-2	\$22,600
Completion Supervisor: Gary Dietz	TOTAL WELL COST:	\$180,759



Attachment G-1 Page 2053

DAILY COMPLETION REPORT

WELL NAME: SWD 5-3-9-16	Repor	t Date:12	15/99 Comple	etion Day: 3(b)
Present operation: Set plug over I	O sds/ perf & frac GB-6 s	sds	Rig: <u>LES #698</u>	
	WELL STATE	<u>JS</u>		
	duction csg: 4 1/2" 11.6# @		Csg Pl	
Tbg: Size: <u>2 3/8</u> Wt: <u>4</u>	4.7# Grd: "LS"	Pkr/ <u>EOT:</u>	0 BP/Sand PB	STD: <u>5000'</u>
	PERFORATION R	ECORD		
Zone Perfs	SPF/#shots	Zone	<u>Perfs</u>	SPF/#shots
		CP sds	5690-5700'	4/40
D sds 4827-4836'	4/36	CP sds	5767-5769'	4/8
D sds 4919-4923'	4/16	CP sds	5772-5774'	4/8
	CHRONOLOGICAL OF	PERATIONS		
Date Work Performed: 14-Dec			SITP: 0 S	ICP: 1813
RU Weatherford & run 4 1/2" "HE" RB		olug @ 5000'. F		
W/4 JSPF Had 2 misruns. Bleed off p				
395 bbls Viking I-25 fluid. Perfs broke d	In @ 1900 psi. Treated @	ave press of	1900 psi W/ ave rate of	26 BPM. ISIP▲
2245 psi, 5 min-2186 psi. Leave pressu	ire on well. Est 823 BWTI	₹.		
See day 3(c).				
	FLUID RECOVERY	(RRI S)		<u>.</u>
Starting fluid load to be recovered:	430 Starting oil		0	
Fluid lost/recovered today: 393		vered today:	0	
Ending fluid to be recovered: 823		·	0	
IFL: FFL: FTP	:Choke:	Final F	luid Rate:Fi	nal oil cut:
STIMULATION	DETAIL		COSTS	
Base Fluid used: <u>Viking I-25</u> Job	Type: Sand frac	·	LES rig	\$467
Company: BJ Services			BJ Services	\$8,258
Procedure or Equipment detail:			Weatherford W.L.T.	\$1,455
3150 gal of pad		· ,	4 1/2" "HE" RBP	\$600
1050 gal W/ 1-4 ppg of	20/40 sand		Blind ram rubbers	\$300
6720 gal W/ 4-7 ppg of	20/40 sand		IPC Supervision	\$100
2562 gal W/ 7-9 ppg of	20/40 sand	<u></u> _		
Flush W/ 3108 gal of	slick water			-
	*			
		· ·	· ·	
Max TP: 2255 Max Rate: 26	Total fluid pmpd: 395	bbls		· · · · · · ·
Avg TP: 1900 Avg Rate: 26	Total Prop pmpd: 54,9			
	0 min: 15 min:		DAILY COST:	\$11,180
· · · · · · · · · · · · · · · · · · ·	Dietz	·	OTAL WELL COST:	\$191,939
		•		Ψ101,000



Attachment G-1 Page 3 0f 3

DAILY COMPLETION REPORT

WELL NAME: SWD 5-3-9-16	Report Date:	12/15/99	Completion Day:	: 3(c)
Present operation: Pull plugs/ C/O PBTD		Rig: L	ES #698	
<u>V</u>	/ELL STATUS			
Surf Csg: 8 5/8 @ 326' KB Production csg: 4	1/2" 11.6# @ 5831'		Csg PBTD: 58	804'
Tbg: Size: 2 3/8 Wt: 4.7# Grd:	"LS" Pkr/EO	<u>T:</u> 0 i	BP/Sand PBTD: 43	390'
PERFO	ORATION RECORD			-
Zone Perfs SPF/#shots		<u>P</u>	erfs SPF/a	#shots
GB-6 sds 4340-4350' 8/80	CP sds	5690-57	700' 4/40	
D sds 4827-4836' 4/36	CP sds	5767-57		
D sds 4919-4923' 4/16	CP sds	5772-57	<u>'74' 4/8</u>	
	<u></u>	<u> </u>		
CHRONOL	OGICAL OPERATIO	NS		
Date Work Performed: 14-Dec-99		SITP: 0		186
RU Weatherford to run 4 1/2" "HE" RBP & 3 1/8" pe				
JSPF. Bleed pressure off wellrec est 2 BTF. RU BJ				4
surged pressure off 7 times W/ no change. Max pres JSPF (80 holes total). RU BJ Services and frac GB s	ssure of 4800 psi. RU	vveatnerrord & re	-pert GB sas VV/ add	14
dn @ 4030 psi. Treated @ ave press of 2200 psi W/	ave rate of 22 / RPM	SU 3 3 5 5 5 5 5	min 2016 noi PD P	JOKE I
Weatherford. Flowback well on 12/64" choke for 3 hr	s & died Recovered	1017-2230 ps, 3 110 BTF (est 35%	of GR fractoad) Sil	ΓN FN
W/ est 1026 BWTR.	o a aloa. 1 (00010) oa	601.00%	or Ob Irao load). On	, 14
FLUID	RECOVERY (BBLS)			
	Starting oil rec to date			
	Oil lost/recovered tod	*	<u> </u>	
	Cum oil recovered: hoke: F	0	P2 1 - 25 4	
	noke F	inal Fluid Rate:	Final oil cut	·
STIMULATION DETAIL	Oand for		COSTS	
Base Fluid used: Viking I-25 Job Type: Company: BJ Services	Sand frac		LES rig	\$467
				6,529
Procedure or Equipment detail:		Weatherfor		1,875
3150 gal of pad	·		HE" RBP	\$600
1050 gal W/ 1-4 ppg of 20/40 sand		2 3/8 ram		\$300
5250 gal W/ 4-7 ppg of 20/40 sand		IPC Su	pervision	\$100
1050 gal W/ 7-9 ppg of 20/40 sand				
Flush W/ 2730 gal of slick water	-			
	· · · · · · · · · · · · · · · · · · ·			
		· · · · · · · · · · · · · · · · · · ·		
May TD: 4020 May Date: 204 T 418 11		-		
Max TP: 4030 Max Rate: 22.4 Total fluid pr Avg TP: 2200 Avg Rate: 22.4 Total Prop pr			·	
ISIP: 2236 5 min: 2016 10 min:	15 min:	DAILY COS		0.074
Completion Supervisor: Gary Dietz	. · · · · · · · · · · · · · · · · · · ·	TOTAL WELL	***************************************	9,871
- Cary Dick		IOIAL WELL	\$20	1,810

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1.	Plug #1	Set 234' plug from 5590'-5824' with 30 sx Class "G" cement.
2.	Plug #2	Set 246' plug from 4727'-4973' with 30 sx Class "G" cement.
3.	Plug #3	Set 160' plug from 4240'-4400' with 20 sx Class "G" cement.
4.	Plug #4	Set 200' plug from 2000'-2200' with 30 sx Class "G" cement.
5.	Plug #5	Set 100' plug from 276'-376' (50' on either side of casing shoe) with 15 sx Class "G" cement.
6.	Plug #6	Set 50' plug from surface with 10 sx Class "G" cement.
7.		Pump 10 sx Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 326' to surface.

The approximate cost to plug and abandon this well is \$18,000.

South Wells Draw #5-3

Spud Date: 11/18/99 Put on Production: 12/21/99 GL: 5599' KB: 5609'

SURFACE CASING

CSG SIZE: 8-5/8" GRADE: J-55 WEIGHT: 24#

LENGTH: 8 jts (328.27') DEPTH LANDED: 326 HOLE SIZE: 12-1/4"

CEMENT DATA: 306 sx Class "G" plus additives

Proposed P & A Wellbore Diagram

10 sx Class "G" cmt, 50' to surface

10 sx Class "G" cmt down the 8-5/8" x 5-1/2' annulus to cement 326' to surface

15 sx Class "G" cmt, 276'-376'

PRODUCTION CASING

CSG SIZE: 5-1/2" GRADE: J-55 WEIGHT: 15.5#

LENGTH: 139 jts (5835.89')

HOLE SIZE: 7-7/8"

CEMENT DATA: 355 sxs PremLite 11; followed by 455 sxPremLite with

1/4# per sx Cello Fiake + 2% gel + .3% SM.

CEMENT TOP AT: SET AT: 5831,27'

30 sx Class "G" cmt, 2000'-2200'

4340'-50'

20 sx Class "G" cmt, 4240'-4400'

4827'-36'

4919'-23'

30 sx Class "G" cmt, 4727'-4973'

5690'-700'

5767'-69' 5772'-74'

SN @ 5472' EOT @ 5596' PBTD @ 5804' TD @ 5825' 30 sx Class "G" cmt, 5590'-5824'

Inland Resources Inc.

South Wells Draw #5-3

2018' FNL and 491' FWL SWNW Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-32098 Lease #U-77338

DIVISION OF OIL, GAS AND MINING UNDERGROUND INJECTION CONTROL PROGRAM

PERMIT STATEMENT OF BASIS

Applicant:	Inland Production Company	Well: South Wells Draw 5-3-9-16
Location:	3/9S/16E	API: 43-013-32098

Ownership Issues: The proposed well is located on BLM land. The well is located in the South Wells Draw Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the South Wells Draw Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 326 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5825 feet and has a cement top at 275'. A cement bond log verifies adequate bond well above the injection zone. A 2 7/8 inch tubing with a packer will be set at 4247 feet. A mechanical integrity test will be run on the well prior to injection. There are 6 producing wells in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1100 feet. Injection shall be limited to the interval between 4340 feet and 5774 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 5-3-9-16 well is .95 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2212 psig. The requested maximum pressure is 2212 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

South Wells Draw 5-3-9-16 page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the South Wells Draw Unit July 16, 2001. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that Administrative approval of this application be granted.

Note:	Applicable technical publications concerning water resource reviewed and taken into consideration during the permit revi	s in the genera ew process.	I vicinity of this project have been
Reviev	ver(s): Brad Hill	Date	07/30/2001



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton

Division Director

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

July 30, 2001

Inland Production Company 410 Seventeenth Street, Suite 700 Denver, Colorado 80202 FT0=1VED AUG 0 2 2001

Re:

South Wells Draw Unit Well: South Wells Draw 5-3-9-16, Section 3, Township 9 South, Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

- 1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
- 2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
- 3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

John R. Baza

Associate Director

cc: Dan Jackson, Environmental Protection Agency Bureau of Land Management, Vernal Inland Production Company, Myton



State of Utah department of natural resources division of oil, gas and mining

Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton Division Director 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

July 30, 2001

Inland Production Company 410 Seventeenth Street, Suite 700 Denver, Colorado 80202

Re: South Wells Draw Unit Well: South Wells Draw 5-3-9-16, Section 3, Township 9 South,

Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

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- 2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
- 3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

John R. Baza

Associate Director

ce: Dan Jackson, Environmental Protection Agency Bureau of Land Management, Vernal Inland Production Company, Myton



INSPECTION FORM 6

STATE OF UTASI: DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: SWD #5-	2-9-11		2- 22.000
Qtr/Qtr: SUNW Sect	S //o APIN	umber: 43-0/3	- 30078
Company Name: Sect	SUP PASON CTION	umber: <u>43-0/3</u> ship: , 95 1	Range: 16/2
1			
Lease: State	/Fe/e Fec	leral 474-77338	Indian
Inspector: Annu Z	Ohja Date:	0.3-05-0	2
			·
Initial Conditions:	,		
Tubing - Rate:	ta.	т евз ите: <i>360</i>	in mai
Control Control of the American		•	pai
Casing/Tubing Annulus - Pre	ssure: 1740	psi	
Conditions During Test:			
Time (Minutes)	Annulus Pressure	Tubing	Pressure
0	1240	3	60
5	1240	· · · · · · · · · · · · · · · · · · ·	50
10	1247		60
15	1240	•	50
20	1240		- 0
25	1240		0
30-	1240	36	
Results Pass Fail		· · · · · · · · · · · · · · · · · · ·	
Conditions After Test:			
	, n		
Tubing Pressure:36	psi		
Casing/Tubing Annulus I	Pressure: 1240	_ ps/	α
COMMENTS: Tested for	· conversion on	eximal trans.	Lionel
as Chart no les	1.11	7	
CAGE 110 10			
- Falle U. A.	la.		
Operator Representative			
//			
1		jjos,	A determinant

RECEIVED

MAR 0 5 2002

DIVISION OF OIL, GAS AND MINING

INJECTION WELL - PRESSURE TEST

	3-9-16 AF Ion: 3 To LAND PASD IN C.T.	Pl Number:9	/3- 0 /3- 3	98 16E	
Company Name:	/Fe/s	Federal 474-	77338 Indian_ 05-02		
Initial Conditions:					
Tubing - Rate:		Pressure:	360	_psi	
Casing/Tubing Annulus - Pre	essure: / } 40	psi			
Conditions During Test:	i				
Time (Minutes)	Annulus Press	sure	Tubing Pressure	9	
0	1240		360	-	
5	1240		360		
10	1240		360		
15	1240		360		
20	1240		360		
25	1240		360		
30	1240		360		
Results Pass Fail					
Conditions After Test:					
Tubing Pressure: 360 psi					
Casing/Tubing Annulus Pressure: 1240 psi/					
Casing/Tubing Annulus Pressure: 1240 psil COMMENTS: 7ested for conversion original trist. Cerond					
or (had no lewhoff					
Lato Whelen					
Operator Representative	•				



March 6, 2002

Mr. Dan Jarvis State of Utah, DOGM 1594 West North Temple – Suite 1310 P.O. Box 145801 Salt Lake City, Utah 84114-5801

> RE: Injection Conversion South Wells Draw 5-3-9-16 Sec.3 T9S, R16E API # 43-013-32098

Dear Mr. Dan Jarvis,

Please find enclosed the sundry, tabular and a copy of the chart on the South Wells Draw 5-3-9-16. The subject well was placed from a producing to an injection well. If you have any questions please let me know.

Sincerely,

Krisha Russell Production Clerk

RECEIVED

MAR 0 7 2002

DIVISION OF OIL, GAS AND MINING

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISI	ON OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. UTU-77338		
1. SUNDRY N	OTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBAL NAME	
	proposals to drill or to deepen or plug back to a d	lifferent reservoir.	N/A	
			7. UNIT AGREEMENT NAME	
OIL GAS WELL WELL OTHER	<u>(</u>		NA	
2. NAME OF OPERATOR INLAND PRODU	UCTION COMPANY	8. FARM OR LEASE NAME SOUTH WELLS DRAW 5-3-9-16		
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, N 435-646-3721	1yton Utah 84052	9. WELL NO. SOUTH WELLS DRAW 5-3-9-16		
,	cation clearly and in accordance with any State r	requirements.*	10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
	n 3, T09S R16E			
2018 FNL 491	FWL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NW Section 3, T	09S R16E
14 API NUMBER 43-013-32098	15. ELEVATIONS (Show whether DF, RT, 5599 GR	GR, etc.)	12. COUNTY OR PARISH DUCHESNE	13. STATE UT
16. Check A NOTICE OF INTE	ppropriate Box To Indicate Nature of N NTION TO:	1	QUENT REPORT OF:	
TEST WATER SHUT-OFF P	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT M	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE A	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL		(OTHER)	X Injection Conversion	
(OTHER)			ults of multiple completion on Well	
	MPLETED OPERATIONS. (Clearly state all per onally drilled, give subsurface locations and mea-			
anchor were remove Dennis Ingram w/ S	s converted from a producing d and a packer was inserted tate DOGM was contacted of to 1240 psi w/ no pressure test.	in the bottom hole ass f the intent to conduct	embly at 4261'. On 3/1 a MIT on the casing.	/02 Mr. On 3/5/02 the
SIGNED Krisha Russell	s true and correct	Production Clerk	DATE	3/6/02
cc: BLM		- Control of the Cont		
(This space for Federal or State office use	e)			, makkyma z o konk
APPROVED BY	TITLE		DATE	La se la se la se la la se la la se
CONDITIONS OF APPROVAL, IF AN	Υ:			

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

Witness: Jump John Wickers Test Conducted by: John Wickers	Date 3/5/02 Time /2/00 Notam pri
Others Present:	
Well: Southwells Dim 5-3-9-16	Field: 3outh myton_ Wells down
Well Location: Duchesne county. Whah sw/NW Sec. 3, T95, RILE	API No: 43-013-32098

Time 1	Casing Pressure	
0 min	1240	psig
5	1240	psig
10	1240	psig
15	1240	psig
20	1240	psig
25	1240	psig
30 min	1240	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig
Tubing pressure:	360	psig

Result:

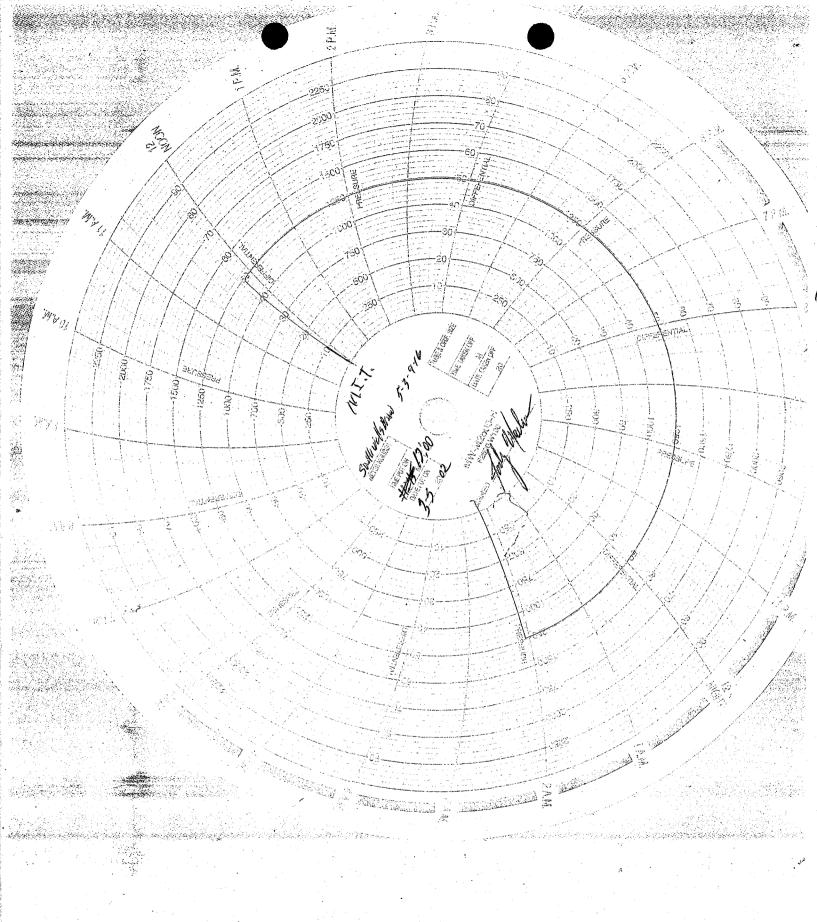
Pass

Fail

Signature of Witness:

1

Signature of Person Conducting Test:





March 6, 2002

Mr. Dan Jarvis
State of Utah, DOGM
1594 West North Temple – Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Recompletion South Wells Draw 5-3-9-16 Sec. 3, T9S, R16E PI # 43-013-32098

Dear Mr. Dan Jarvis;

The subject injection well had new perforations added in the Green River formation. If you have any question's please let me know.

Sincerely,

Krisha Russell Production Clerk

Krisha Russell

MAR 0 7 2002

DIVISION OF OIL, GAS AND LIMING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISI	ON OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. UTU-77338			
1. SUNDRY N	OTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBAL NAME		
	proposals to drill or to deepen or plug back to a dil	fferent reservoir.	N/A		
OIL GAS		-	7. UNIT AGREEMENT NAME		
WELL OTHER 2	<u> </u>		NA		
2. NAME OF OPERATOR INLAND PRODU	UCTION COMPANY	8. FARM OR LEASE NAME SOUTH WELLS DR	AW 5-3-9-16		
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, N 435-646-3721	Ayton Utah 84052	9. WELL NO. SOUTH WELLS DR	AW 5-3-9-16		
	ocation clearly and in accordance with any State re	equirements.*	10. FIELD AND POOL, OR WILDCAT		
At surface	2 T00C D1/E		MONUMENT BUTT	TE.	
2018 FNL 491	n 3, T09S R16E FWL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NW Section 3, To	09S R16E	
14 API NUMBER 43-013-32098	15. ELEVATIONS (Show whether DF, RT, C 5599 GR	GR, etc.)	12. COUNTY OR PARISH DUCHESNE	13. STATE UT	
16. Check A NOTICE OF INTE	Appropriate Box To Indicate Nature of No ENTION TO:	1	QUENT REPORT OF:		
TEST WATER SHUT-OFF P	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT M	TULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE A	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*		
REPAIR WELL		(OTHER)	X Recompletion		
(OTHER)		1	ults of multiple completion on Well	· 	
proposed work. If well is directing the subject well was	MPLETED OPERATIONS. (Clearly state all pertionally drilled, give subsurface locations and measus recompleted in the Green R4jspf for a total of 36 shots.	sured and true vertical depths for all reliever formation. One	narkers and zones pertinent to this work, new interval was perfor tion's please let me know	eated, the B2	
COPYSSA	IT TO OPERATOR		ved by the Division of and Mining	A service of the serv	
Date: Initials:	13-29-02 CHD	Date: 03	malt	DIVIDION OF OIL, CAS AND LIBRAS	
18 I hereby certify that the foregoing SIGNED Krisha Russell	is true and correct	Production Clerk	DATE	3/6/02	
cc: BLM					
(This space for Federal or State office us	se)				
APPROVED BYCONDITIONS OF APPROVAL, IF AN	YY:		DATE		

FORM 3160-5 (June 1990)

TED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget E	Bureau No.	1004-013:
Evnirage	Morch 31	1002

			E - F - CON -	*** **	, , , ,		_
5. 1	Lease	Design	ation	and	Ser	ial N	lo.

Do not use this form for proposals to drill or to dee	D REPORTS ON WELLS pen or reentry a different reservoir. OR PERMIT -" for such proposa	5. Lease Designation and Serial No. U-77338 6. If Indian, Allottee or Tribe Name NA
	TRIPLICATE	7. If Unit or CA, Agreement Designation NA
Oil Gas Well Well Other		8. Well Name and No. S WELLS DRAW 5-3-9-16 9. API Well No.
2. Name of Operator INLAND PRODUCTION COMPANY 3. Address and Telephone No.		43-013-32098 10. Field and Pool, or Exploratory Area MONUMENT BUTTE
Rt. 3 Box 3630, Myton Utah, 84052 435-6 4. Location of Well (Footage, Sec., T., R., m., or Survey Description)	46-3721 on 3, T9S R16E	11. County or Parish, State DUCHESNE COUNTY, UTA
12. CHECK APPROPRIATE BOX(s) TYPE OF SUBMISSION	TO INDICATE NATURE OF NOTICE	CE, REPORT, OR OTHER DATA TYPE OF ACTION
providence		

2. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF A	CTION		
Notice of Intent X Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Report of first injection	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 11:30 a.m. on 3/15/02.

Accepted by the Utah Division of Oil, Gas and Mining ONLY

14. I hereby certify Signed	that the foregoing is true and conject Vicinitia Grozier Constant	Title	Permit Clerk		Date	3/18/02
CC: UTAH	DOGM					
(This space fo	or Federal or State office use)					
Approved b	у	Title			Date	
Conditions of	f approval, if any:			,		



Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton Division Director

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. 231-04

Operator:

Inland Production Company

Well:

South Wells Draw 5-3-9-16

Location:

Section 3, Township 9 South, Range 16 East

County:

Duchesne

API No.:

43-013-32098

Well Type:

Enhanced Recovery (waterflood)

Stipulations of Permit Approval

- Approval for conversion to Injection Well issued on 1. July 30, 2001.
- Maximum Allowable Injection Pressure: 2212 psig 2.
- 3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
- Injection Interval: Green River Formation (4340 feet -4. 5774 feet)

Approved by:

Jøhn R. Baza

Associate Director

Dan Jackson Environmental Protection Agency CC:

Bureau of Land Management, Vernal Inland Production Company, Myton



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-924)

September 16, 2004

Memorandum

To:

Vernal Field Office

From:

Acting Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Milas Lloutas

Michael Coulthard Acting Chief, Branch of Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225 State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson Joe Incardine Connie Seare

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•			•	
UTSL-	15855	61052	73088	76561
071572A	16535	62848	73089	76787
065914	16539	63073B	73520A	76808
	16544	63073D	74108	76813
	17036	63073E	74805	76954
	17424	63073O	74806	76956
	18048	64917	74807	77233
UTU-	18399	64379	74808	77234
	19267	64380	74389	77235
02458	26026A	64381	74390	77337
03563	30096	64805	74391	77338
03563A	30103	64806	74392	77339
04493	31260	64917	74393	77357
05843	33992	65207	74398	77359
07978	34173	65210	74399	77365
09803	34346	65635	74400	77369
017439B	36442	65967	74404	77370
017985	36846	65969	74405	77546
017991	38411	65970	74406	77553
017992	38428	66184	74411	77554
018073	38429	66185	74805	78022
019222	38431	66191	74806	79013 [.]
020252	39713	67168	74826	79014
020252A	39714	67170	74827	79015
020254	40026	67208	74835	79016
020255	40652	67549	74868	79017
020309D	40894	67586	74869	79831
022684A	41377	67845	74870	79832 ⁻
027345	44210	68105	74872	79833 [,]
034217A	44426	68548	74970	79831
035521	44430	68618	75036	79834
035521A	45431	69060	75037	80450
038797	47171	69061	75038	80915
058149	49092	69744	75039	81000
063597A	49430	70821	75075	
075174	49950	72103	75078	
096547	50376	72104	75089	
096550	50385	72105	75090	
-	50376	72106	75234	
	50750	72107	75238	•
10760	51081	72108	76239	
11385	52013	73086	76240	
13905	52018	73087	76241	
15392	58546	73807	76560	

63073X 63098A 68528A 72086A 72613A 73520X 74477X 75023X 76189X 76331X 76788X 77098X 77107X 77236X 77376X 78560X 79485X 79641X 80207X 81307X



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.





Secretary of State

ARTICLES OF AMENDMENT TO THE ARTICLES OF INCORPORATION OF INLAND PRODUCTION COMPANY

in the Office of the Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 - Name

The name of the corporation is Inland Production Company.

ARTICLE 2 - Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE - The name of the corporation is Newfield Production Company."

ARTICLE 3 - Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

Susan G. Riggs, Treasurer

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

UIC FORM 5

See Allad	nd Number hed List	LUTHORITY TO IN.	API Number
ocation of W			
Footage :		Carret	Field or Unit Name See Attached List
QQ, Section	m, Township, Range:	County ;	Lease Designation and Number
		State: UTAH	
EFFECTIVE	PATE OF TRANSFER: 9/1/2004		
URRENT C	PERATOR		
Company	inland Production Company	Name: Bi	rian Harris
Address:	1401 17th Street Suite 1000	\$ignature:	0 // .
	city Denver state Co zip 80202	7	ma y thin agineering Tech.
Phone:	(303) 893-0102		15/2004
Comments	ş:	Date: <u>3/</u>	10/2004
			<u> </u>
W OPERA	TOR		
	TOR Newfield Production Company		
Company:	Newfield Production Company	~~ · · · · · · · · · · · · · · · · · ·	an Harris
Company:	Newfield Production Company 1401 17th Street Suite 1000	Signature:	an Harris
Company:	Newfield Production Company	Signature: 7	an Harris ma Howa
Company: Address:	Newfield Production Company 1401 17th Street Suite 1000 city Denver state Co zip 80202	Signature: 7	an Harris
Company: Address: Phone: Comments: space for St.	Newfield Production Company 1401 17th Street Suite 1000 city Denver state Co zip 80202 ate use only)	Signature: 7 Title: Eng Date: 9/1	an Harris Ma Harris gineering Tech. 5/2004
Company: Address: Phone: Comments: space for St.	Newfield Production Company 1401 17th Street Suite 1000 city Denver state Co zip 80202 ate use only)	Signature: 7 Title: Eng Date: 9/1	an Harris Ma Harris gineering Tech. 5/2004

(5/2000)

RECEIVED SEP 2 0 2004

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:					9/1/2004			
				•	on Compan	y		
Phone: 1-(435) 646-3721				Phone: 1-(435)	646-3721			
	A No.			Unit:	so	UTH WE	LLS DRAV	W (GR)
WELL(S)								
NAME	SEC	C TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
S WELLS DRAW 5-3-9-16	03	090S	160E	4301332098	13269	Federal	WI	A
S WELLS DRAW 9-4-9-16	04	090S	160E	4301332102	13269	Federal	WI	A
S WELLS DRAW 10-4-9-16	04	090S	160E	4301332103	13269	Federal	OW	P
S WELLS DRAW 11-4-9-16	04			4301332104	13269	Federal	WI	A
S WELLS DRAW 12-3-9-16	03	090S	160E	4301332105	13269	Federal	OW	P
S WELLS DRAW 13-3-9-16	03	090S	160E	4301332106	13269	Federal	ow	OPS
S WELLS DRAW 14A-4-9-16	04	090S	160E	4301332107	13269	Federal	OW	P
S WELLS DRAW 15-4-9-16	04	090S	160E	4301332108	13269	Federal	WI	A
S WELLS DRAW 16-4-9-16	04	090S	160E	4301332110	13269	Federal	ow	P
S WELLS DRAW 6-3-9-16	03	090S	160E	4301332137	13269	Federal	OW	P
S WELLS DRAW 11-3-9-16	03	090S	160E	4301332138	13269	Federal	OW	OPS
S WELLS DRAW 14-3-9-16	03	090S	160E	4301332139	13269	Federal	OW	DRL
S WELLS DRAW 15-5-9-16	05	090S	160E	4301332329	13269	Federal	WI	Α
S WELLS DRAW 16-5T-9-16	05	090S	160E	4301332433	13269	Federal	OW	P
								<u> </u>
		-					1	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/15/2004
 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/15/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on:

2/23/2005

4. Is the new operator registered in the State of Utah:

YES Business Number:

755627-0143

5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE
6b. Inspections of LA PA state/fee well sites complete on:	waived
7. Federal and Indian Lease Wells: The BLM and or	the BIA has approved the merger, name change,
or operator change for all wells listed on Federal or Indian le	eases on: BLM BIA
8. Federal and Indian Units:	
The BLM or BIA has approved the successor of unit opera	ator for wells listed on: n/a
 Federal and Indian Communization Agreemen The BLM or BIA has approved the operator for all wells li 	
10. Underground Injection Control ("UIC") The Inject, for the enhanced/secondary recovery unit/project for	the water disposal well(s) listed on: 2/23/2005
DATA ENTRY:	
1. Changes entered in the Oil and Gas Database on:	2/28/2005
2. Changes have been entered on the Monthly Operator Chan	nge Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on:	2/28/2005
4. Fee/State wells attached to bond in RBDMS on:	2/28/2005
5. Injection Projects to new operator in RBDMS on:	2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New	on: waived
FEDERAL WELL(S) BOND VERIFICATION:	
1. Federal well(s) covered by Bond Number:	<u>UT 0056</u>
INDIAN WELL(S) BOND VERIFICATION:	
1. Indian well(s) covered by Bond Number:	61BSBDH2912
FEE & STATE WELL(S) BOND VERIFICATION	N:
1. (R649-3-1) The NEW operator of any fee well(s) listed cover	ered by Bond Number 61BSBDH2919
2. The FORMER operator has requested a release of liability from The Division sent response by letter on:	rom their bond on:n/a*
LEASE INTEREST OWNER NOTIFICATION:	
3. (R649-2-10) The FORMER operator of the fee wells has bee of their responsibility to notify all interest owners of this char	
COMMENTS:	
*Bond rider changed operator name from Inland Production Com	npany to Newfield Production Company - received 2/23/05

FORM 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires January 31,2004

SUNDRY NOTICES AND REPORTS ON WELLS

USA UTU-77338

Lease Serial No.

Do not upo	this form for proposal	s to drill or to re-enter an	00N 010-113	J0
		(APD) for such proposals.	6. If Indian, Allot	tee or Tribe Name.
		undagen anders de la Agl	7. If Unit or CA/A	Agreement, Name and/or
	and the second state of the second state of the second second second second second second second second second	entral de la companya	S WELLS DRA	AW UNIT
1. Type of Well Oil Well Gas Well	Other		8. Well Name and	1 No
2. Name of Operator	Outer			RAW 5-3-9-16
NEWFIELD PRODUCTION O	COMPANY		9. API Well No.	
3a. Address Route 3 Box 3630		3b. Phone (include are code)	4301332098	1 5 1 4
Myton, UT 84052 4. Location of Well (Footage	Sec., T., R., M., or Survey De	435.646.3721 scription)	MONUMENT	l, or Exploratory Area
2018 FNL 491 FWL	,,,,,,,	,	11. County or Par	
SWNW Section 3 T9S R16E			DUCHESNE, U	JT
12. CHEC	K APPROPRIATE BOX	K(ES) TO INIDICATE NATURE C	F NOTICE, OR OT	HER DATA
TYPE OF SUBMISSION		TYPE OF ACT	ION	
	☐ Acidize	☐ Deepen ☐ Prod	luction(Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat Rec	lamation	Well Integrity
Subsequent Report	Casing Repair	New Construction Rec	omplete	☑ Other
Final Abandonment	Change Plans	= ' =	porarily Abandon	Five Year MIT
1 mai Abandonment	Convert to	Plug Back Wat	er Disposal	
API# 43-013-32098		Accepted by the		
		Utah Division of		
		Oil, Gas and Mining		RECEIVED
	Date	179-77-97		
DAY SENT TO OPERA	OR By:	Fredlay UX	T	FEB 2 7 2007
wor CHO			DIV	OF OIL, GAS & MINING
14.74	15. 15. 15. September 18. Sept			
I hereby certify that the foregoing	is true and	Title		
correct (Printed/ Typed) Callie Ross		Production Clerk		
Signature Culle B	att	Date 02/26/2007		
The second second		ional and the second	i (otografika jeda)	in the state of the same
vol 12) a shake the first to make the first of any later to the first of the first	and the second section of the second sec			
Approved by	And Americal of the matter de	Title	Dat	е
Conditions of approval, if any, are attac certify that the applicant holds legal or which would entitle the applicant to co	equitable title to those rights in the			
		crime for any person knowingly and willfully to m	ake to any department or age	ency of the United

States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

Mechanical Integrity Test Casing or Annulus Pressure Test

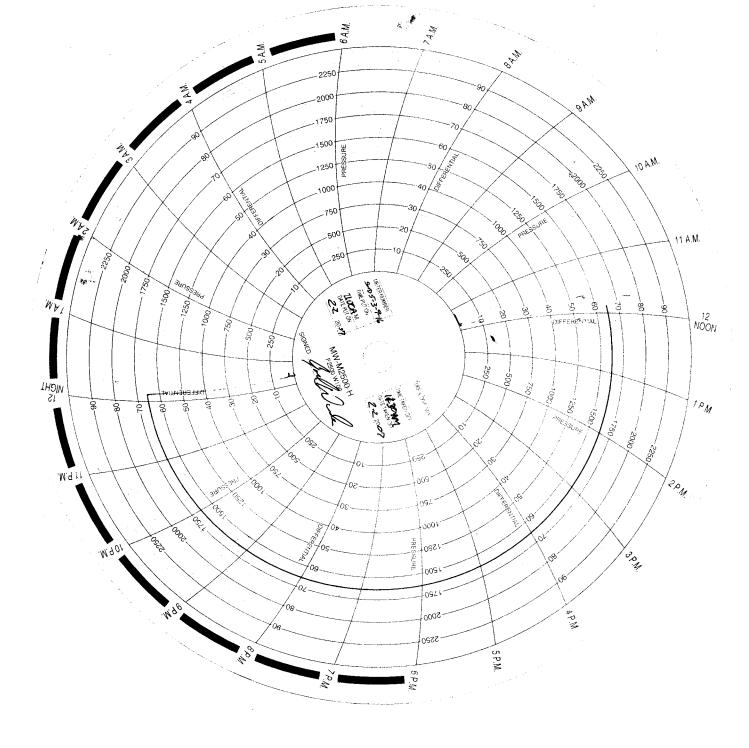
Inland Production Company Rt. 3 Box 3630

Myton, UT 84052 435-646-3721

Witness: Test Conducted by: Green Wood Conducted by:		21 <u>0</u> 7 Time //:00
Well: South Wells Draw 5-3-9-16 Well Location: SW/NW Sec 3 T95 RILE Driesne County, UTAH		d: Monument Butte 0: 43-013-32098
Time 0 min 5 10 15 20 25 30 min 35 40 45 50 55	Casing Pre 1660 1660 1660 1660 1660 1660	psig psig psig psig psig psig psig psig
Tubing pressure: _ Result:	1900 Pass	psig psig Fail

Signature of Person Conducting Test:

Signature of Witness:



Sundry Number: 22468 API Well Number: 43013320980000

STATE OF UTAH			FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77338	
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells belocurrent bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICA FOR PERMIT TO DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
1. TYPE OF WELL Water Injection Well			8. WELL NAME and NUMBER: S WELLS DRAW 5-3-9-16	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY			9. API NUMBER: 43013320980000	
3. ADDRESS OF OPERATOR: PHONE NUMBER: Rt 3 Box 3630 , Myton, UT, 84052 435 646-4825 Ext			9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY: DUCHESNE	
2018 FNL 0491 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 03 Township: 09.0S Range: 16.0E Meridian: S			STATE: UTAH	
11. CHEC	K APPROPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPOF	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
1/17/2012	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
DRILLING REPORT	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
Report Date:		SI TA STATUS EXTENSION	APD EXTENSION	
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER: 5 YR MIT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 01/13/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 01/17/2012 the casing was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1985 psig during the test. There was a State representative available to witness the test - Chris Jensen. State representative available to witness the test - Chris Jensen.				
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician		
SIGNATURE N/A		DATE 1/23/2012		

Sundry Number: 22468 API WELL Natheral4801833098000551

Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

am pm

Witness:	nancles	117/12 Time 15:00			
Well: South Wells Draw 5.3.9	- /6 Fie	eld: Monument BuHe			
Well Location: 5WD 5.3.9-16 API No: 43-013-32098 5W/NW Sec. 3 T95 RIGE Duchesne Cnty. UT					
Time	Casing Pr				
0 min	/350	psig			
5	1350	psig			
10	1350	psig			
15	1350	psig			
20	1356	psig			
25	1350	psig			
30 min	1350	psig			
35		psig			
40		psig			
45		psig			
50		psig			
55		psig			
60 min		psig			
Tubing pressure:	1985	psig			
Result:	Pass	Fail			
Signature of Witness:					
Signature of Person Conducting Test:					

Sundry Number: 22468 API Well Number: 43013320980000 -2000-1750-1500--1250-1000-6 PM CHART NO. MP-2500-24HR METER .005 DISC NO. CHART PUT NO TAKEN OFF TIME 10:35AM DATE 1-17-12 DATE 1-17-12 TIME 11:05 A M LOCATION SWD 5.3.9./6 REMARKS 5 year MIT

005

1200-1200-1200-1200-12000

11

NOON

01

South Wells Draw #5-3-9-16

Spud Date: 11/18/99 Put on Production: 12/21/99 Put on Injection: 3/4/02 GL: 5599' KB: 5609'

Initial Production: 63 BOPD, 67 MCFD 0 BWPD

SURFACE CASING

CSG SIZE: 8-5/8" GRADE: J-55 WEIGHT: 24# LENGTH: 8 jts (328.27') DEPTH LANDED: 326° HOLE SIZE: 12-1/4"

CEMENT DATA: 306 sx Class "G" plus additives

PRODUCTION CASING

CSG SIZE: 4-1/2" GRADE: J-55 WEIGHT: 11.6#

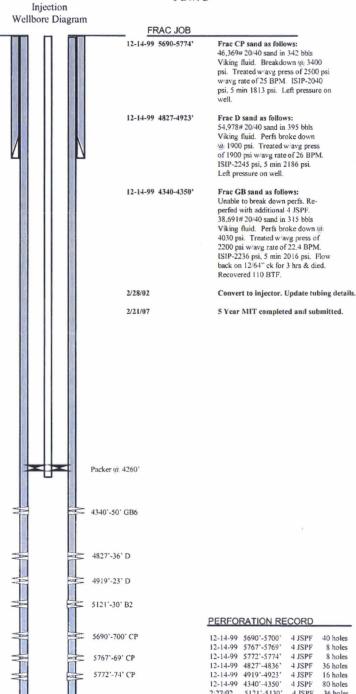
LENGTH: 139 jts (5835.89') HOLE SIZE: 7-7/8"

CEMENT DATA: 355 sxs PremLite II; followed by 455 sxPremLite with 1/4# per sx Cello Flake + 2% gel + .3% SM.

SET AT: 5831

SIZE/GRADE/WT: 2-3/8", 4.7#, LS NO. OF JOINTS: 132 jts. (4245.95') SEATING NIPPLE: 2-3/8" x 3.10" SN LANDED AT: 4255.95 TUBING ANCHOR: 4260.95'

TOTAL STRING LENGTH: EOT @ 4263.25"



SN @ 4255"

EOT @ 4263" PBTD @ 5802 TD @ 5825"

4 JSPF

40 holes 8 holes 4 JSPF 4 JSPF 8 holes 4 JSPF 36 holes 4 JSPF 16 holes 4 JSPF 80 holes 2/27/02 5121'-5130' 4 JSPF

NEWFIELD

South Wells Draw #5-3-9-16 2018' FNL & 491' FWL SWNW Section 3-T9S-R16E Duchesne Co, Utah

API #43-013-32098

Lease #U-77338

Sundry Number: 76989 API Well Number: 43013320980000

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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2018 FNL 0491 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 03 Township: 09.0S Range: 16.0E Meridian: S			STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
On 12/12/2016 of contacted concert 12/15/2016 the cas 30 minutes with notest. The tubing pressure of the contact of the contac	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR	Utah DOGM was ve listed well. On osig and charted for tinjecting during the test. There was not	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: 5 YR MIT DEPTHS, VOlumes, etc. Accepted by the Utah Division of Oil, Gas and Mining Date: December 28, 2016 By:
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	
Lucy Chavez-Naupoto SIGNATURE	435 646-4874	Water Services Technician DATE	
N/A		12/16/2016	

Sundry Number: 76989 API Well Number: 43013320980000

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

Witness: Test Conducted by: Others Present:	Date 12/15/16 Time 9:50 am pm INAKE LASA
Well: SWD 5-3-9-16 SWYN 355-3 JT9 878 8 K Well Location: Duchesne county, UTA	Field: Monument Butte API No: 4301332098
0 min 5 10 15 20 25 30 min 35 40 45 50 55 60 min Tubing pressure: Result:	Casing Pressure O psig 1,260 psig 1,261 psig 1,262 psig 1,265 psig 1,265 psig
Signature of Witness: Signature of Person Conduc	cting Test: Inak, Lasa

Sundry Number: 76989 API Well Number: 43013320980000 1500. CHART POOL
PORTAGE, INDIANAUS CHART NO. MP- 2500 METER SYEAR MIT CHART PUT ON AM LOCATION SWO 5-3-9-16
REMARKS PRINCIPLE OF PSI Joost osil

0051-

osti

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Wd 9

MIDIAL